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FILE			-
U.S.G. ;.			
LAND OFFICE			
OIL	7		
GAS	17		
OPERATOR			
PHOR TION OFFICE			
	OIL GAS	OIL /	OIL / GAS

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•	SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION OF FOR ALLOWABLE (Poim C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G. 7.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL			
	LAND OFFICE		THE THE THE	GA3		
	TRANSPORTER GAS	- 				
	OPERATOR					
1.	PROBLITION OFFICE		<u> </u>	_		
AMOCO PRODUCTION COMPANY						
501 Airport Drive Farmington, NM 87401						
	Reason(:) for filing (Check proper be	Other (Please explain)				
New We! (Transporter of:						
į	Change in Ownership	Casinghead Gas Conc	densate			
	and address of previous owner					
1. 	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation Kind of Leas			
	Eskeenalwood Gas Com "Location		·	Lease No. lor Fee Indian 14-20-603-79		
	Unit Letter A ; 99	O Feet From The North L	Ine and 990 Feet From	The <u>East</u>		
l	Line of Section 25 To	ownship 28N Range	9W , NMPM, San	Juan County		
1. 1	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G				
Neine of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)						
 	Plateru, Inc. Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	P.O. Box 108 Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company P.O. Bo		P.O. Box 990 Farmingto	0. Box 990 Farmington, NM 87401			
	If well produces oil or liquids, give location of tanks.	Unif Sec. Twp. Pge. A 25 28N 9W	Is gas actually connected? Whe			
L	this production is commingled wi	th that from any other lease or pool,				
٦.	COMPLETION DATA					
	Designate Type of Completic	$\operatorname{On} = (X)$ Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	2/1/79	3/3/79	6600'	· 6570'		
- 1	5806' GL, 5819' KB	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	Basin Dakota	6478'	6495' Depth Casing Shoe		
	6478-98'			6600'		
TUBING, CASING, AND CEMENTING RECORD						
\vdash	13-3/4"	CASING & TUBING SIZE 9-5/8"	216'	335 sx		
	8-3/4"	7"	2350'	475 sx		
_	6-1/4"	4-1/2"	6600'	920 sx		
	EST DATA AND DECUEST E	2-3/8"	6495			
0	EST DATA AND REQUEST FOR IL. WELL Sale First New Cil Bun To Tanks	able for this de	fier recovery of total volume of load oil a pth or be for full 24 hours)			
1	die First New Oil Hun To Tanks	Date of Test	Producing Mothod (Flow, pump, gas lift	, etc.)		
ī	ength of "est	Tubing Pressure	Casing Pressure	Choke Size		
L						
^	ctual Proj. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF		
_		·				
_	AS WELL			The state of the s		
	ctua! Proi. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
T	3116 esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
E	Back Pressure	1929 psig	1932 psig	.75"		
CI	ERTIFICATE OF COMPLIANC	E	OIL CONSERVAT	29 1979 SSION		
! hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by E. E. SYODODA		I APPROVED	19			
		BY				
		TITLE SUPERVISOR DORN, 84				
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
						(Signature) IISTRICT ADMINISTRATIVE SUPERVISOR
	(Title					
	3/27/	i i				
	(Date	"	well name or number, or transporter	or other such change of condition.		
		·	completed wells.	oe filed for each pool in multiply		