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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	то	THANS	PORTOIL	AND NA	I UHAL GA	12	br.:r			
Operator AMOCO PRODUCTION COMPANY					Weil API No. 300452364000					
P.O. BOX 800, DENVER,	COLORADO	80201								
ceason(s) for Filing (Check proper box) lew Well lecompletion Change in Operator		nge in Tran	. –	Oth	≭ (Please expla	in)				
change of operator give name							.,,,,	 -		
L DESCRIPTION OF WELL	AND LEASE	;								
LACKEY B LS			Name, Includio ASIN DAKO				d of Lease Lease No. Le, Federal or Fee			
ocation L Unit Letter	1720) Fee	t From The	FSL Lin	e and84	0 Fee	t From The	FWL	Line	
Section 21 Township	28N	Rar	ige 9W	, N	мрм,	SAN	JUAN		County	
II. DESIGNATION OF TRAN	SPORTER (FOIL /	AND NATU	RAL GAS	e address to wh	ich approved	copy of this form	is to be sen	0	
MERIDIAN OIL INC.			Dry Gas [3535 E/ Address (Gir	ST 30TH	STREET	FARMINGTO	n bo be sen	, 87401	
FI. PASO NATURAL GAS CO If well produces oil or liquids, ive location of tanks.		. Tw	p. Rge.	P:O: B(X 1492 y connected?	EL PASO When	7 7X 7997	8		
this production is commingled with that V. COMPLETION DATA	from any other le	ase or pool	, give commingl	ing order num	ber:					
Designate Type of Completion		il Well	Gas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v	
Date Spudded	Date Compl. R	eady to Pro	d.	Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	L			L			Depth Casing Si	121 28	·	
			SING AND	CEMENTI	NG RECOR		CE TY	KS CE	NT	
HOLE SIZE	CASIN	G & TUBIN	IG 512E	DEPTH SET D			2 1990			
	-					ina	Mike	<i>-VIG</i>		
					-Ol			CON. DIA.		
V. TEST DATA AND REQUE OIL WELL (Test must be after t	ST FOR ALI	OWAB	LE	he soud to a	exceed top all	ounble for this	0151.	iuli 24 how	s.)	
) IL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	volume of le	od ou ana musi	Producing M	ethod (Flow, pr	ump, gas lift, e	kc.)			
Length of Test	Tubing Pressur	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			Gas- MCF			
GAS WELL	J			1=::			I Combined C	lencate		
Actual Prod. Test - MCI/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION AUG 2 3 1990						
is true and complete to the best of my	knowledge and t	clicf.		Dat	e Approve	ed	AUU 4 3 13)JU		
Signature Doug W. Whaley, Staff Admin. Supervisor					By SUPERVISOR DISTRICT #3					
Printed Name Title July 5, 1990 303-830-4280					.	SUPER	IVISOR DIS	HICT	73	
Date			one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.