

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF 077106
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1720 FSL 840 FWL Sec. 21 T 28N R 9W		8. Well Name and No. Lackey B LS 12R
		9. API Well No. 3004523640
		10. Field and Pool, or Exploratory Area Dakota/Fruitland Coal
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Isolate (Dakota)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to Isolate the Dakota formation and Recomplete to the Fruitland Coal formation.

See attached procedures.

If you should have any questions please contact Stan Kolodzie @ (303) 830-5294

RECEIVED
AUG 10 1994
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
94 JUL 29 PM 1:43
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeburn

Title

Business Assistant

Date

08-01-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

AUG 01 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

Recompletion
Lackey B LS 12R - Run 33
June 21, 1994

Procedure:

1. Move in rig. Rig Up. Nipple up blowout preventer.
2. Control or kill well. Use only the minimum volume of kill fluid - with 2% KCl water.
3. Pull Dakota 2 3/8" tubing string.
4. Run 4 1/2" bit and scraper and clean out to top of Dakota perfs at 6866'.
5. Set CIBP in the interval 6766' -- 6816'(by BLM rules, the isolating CIBP must be 50 -- 100' above the top Dakota perf).
6. Cover CIBP with 50' of cement.
7. Install lubricator.
8. Perforate new Fruitland Coal intervals listed below. Perforating should be done with the minimum fluid cushion and/or casing pressure possible to allow the new perfs to clean themselves out. Perforate the following intervals with deep penetrating charges, 2 JSPF, 120 degree phasing.

Fruitland Coal:	2254 -- 2260	14 shots
	2263 -- 2266	8 shots
	2282 -- 2284	6 shots
	2287 -- 2289	6 shots
	2294 -- 2306	18 shots
	2322 -- 2328	14 shots
	2332 -- 2338	14 shots
	2342 -- 2370	58 shots
	2374 -- 2405	64 shots
	2412 -- 2457	92 shots

Grand total	294 shots
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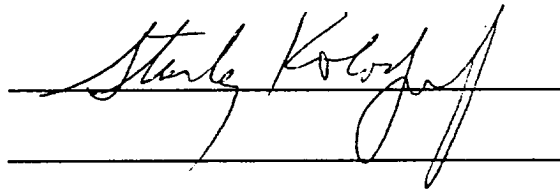
Recompletion
Lackey B LS 12R - Run 33
June 21, 1994

STIMULATION

9. The Fruitland Coal intervals will be fracture stimulated in a manner similar to other recent Fruitland completions. Refer to the attached frac schedule for details.
10. Run 2 3/8" tubing to bottom of Fruitland Coal perms.
11. Remove BOP. Hook up well to production equipment.
12. Swab in well if necessary. Return to production.

AUTHORIZATIONS

ENGINEER

A handwritten signature in cursive script, appearing to read "Stanley Kolozaj", is written over a horizontal line.

PRODUCTION FOREMAN

WORKOVER FOREMAN

LACKEY B LS 012R 1508
Location - 21L- 28N- 9W
SINGLE dk
Orig. Completion - 9/80
Last File Update - 1/89 by BCB

BOT OF 9.625 IN OD CSA 313
36 LB/FT, KS CASING

dk →]

6866
6870
6874
6878
6882
6886
6890
6894
6898
6902
6906
6910
6914
6918
6922
6926
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6994
6998
7002
7006
7010
7014
7018
7022
7026
7030
7034
7038
7042
7046
7050

BOT OF 2.375 IN OD TBG AT 7035

PBTD AT 7102 FT.

TOTAL DEPTH 7119 FT.

BOT OF 4.5 IN OD CSA 7119
11.6 LB/FT, ks CASING
TOC - 900
Cathodic Protection - N
none noted