

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: December 31, 1991RECEIVED
NOV 3 1994

5. LEASE DESIGNATION AND SERIAL NO.

SF-077106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lackey B LS 12R

9. API WELL NO.

3004523640

10. FIELD AND POOL, OR WILDCAT
Dakota/Fruitland Coal11. SEC., T., R., M., OR BLOCK, AND SURVEY
OR AREA

Section 21

Township 28N Range 9W

12. COUNTY OR
PARISH
San Juan13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐2. NAME OF OPERATOR
Amoco Production CompanyAttention:
Lois Raeburn3. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, Colorado 802014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1720 South 840 West UNIT L

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPIDDED 5/28/80 16. DATE T.D. REACHED 6-9-80 17. DATE COMPL. (Ready to prod.) 10/21/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6262' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7119' 21. PLUG, BACK T.D., MD & TVD 6716' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 6766' to 6767'

FC 2250' to 6254'

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	313'	13 3/4	316 Cu Ft	
4 1/2"	10.5 & 11.6#	7119'	83/4 & 77/8	373 Cu Ft	
				773	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	7036'
						243'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See attached reports for Perf & Frac		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
10 11 1994	6	48/64		0	6250	0	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
60 PSI				250 MCFD			

34. DISPOSAL OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Lois Raeburn TITLE Business Assistant DATE NOV 2 1994

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				O.A.	1440'	
				Kirtland	1558'	
				Fruitland	2254'	
				P. C.	2458'	
				Chacra	3425'	
				M.V.	4097'	
				Menefee	4140'	
				P.L.	4871'	
				Gallup	5942'	
				G.H.	6722'	
				Graneros	6790'	
				Dakota	6904'	

38. GEOLOGIC MARKERS

NOV 21 '94 11:12AM RM000 12TH FLOOR 3038304777