		-{ <del></del>											
DISTRIBUTION					NEW ME	XICO OIL	CONSERVA	CONSERVATION COMMISSION			Porm C+104		
SANTA FE				<b>-</b>				OR ALLOWABLE			Superaedes Old C+104 and C Elloctivo 1-1-65		
FILE				AND									
U.\$.G.5.			l	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
LAND OFFICE							•						
T	OIL						*						
IRANSPORTER	GAS												
OPERATOR	•				•								
PRORATION OF	FICE									<del> </del>			
Operator				•			•						
Getty Oil	Compa	nv							•				
Address		•											
P.O. Box 3	360,	Casp	er,	Wyoming	82602							<del></del>	
Reason(s) for filing (Check proper box)			ox)	•	-		i	Other (Pleas	e explain)				
New Well				Change I	n Transporte	r of:	ا ا						
Recompletion				OII	Ц	Dry (	>03						
Change In Ownership	$\Box$		-	Casinghe	od Gas	Cond	ensale 📗 📗						
Mexico Fed				1-E	Basin I		<u>.                                    </u>	· · · · · · · · · · · · · · · · · · ·	State, Federa			SF- 047039B	
Unit Letter	0	:1	<u> 190</u>	Feet Fro	m The <u>SC</u>	outh_ti	ine and	2020	Feet From	The <u>Wes</u>	<u>t</u>	<u> </u>	
Line of Section	8	<u>T</u>	ownsi	olp 28	N	Range :	10W	, NMPM	Sá	n Juan		County	
DESIGNATION OF Name of Authorized	Fransport	ier of C	011	) or Co	ondensate [	URAL G	Address (G		to which appro				
Name of Authorized 7	ransport	er of C	asingl	head Gas	or Dry (	Sas [_]	Address (G	ive address i	o which appro	ved copy of th	is form is to	o be sent)	
Southern Union Gathering Company Unit   Sec.   Twp.   Page.						Box 1899, Bloomfield, New Mexico 87413							
If well produces oil o give location of tanks	·						n	10	<u> </u>				
this production is	commin	gled w	ith th										
Designate Type		mplet	ion –		Il Well	Gas Well X	New Weil	Workover	Deepen	Plug Back	Same Res	'v. Diff. Res'	
Date Spudded			Da	te Compl. R	eady to Prod		Total Depti	1		P.B.T.D.			
9-30-79			1	11-2-79			6500 <b>'</b>			6456'			
Elevations (DF, RKB,	RT. GR	etc	Na		cing Formati	on	Top Oil/Gas Pay			Tubing Depth			

6506' 6278'-84'; 6338'-80'; 6406'-18' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 8 5/8" 313' 250 sks 12 1/4"

6278<sup>1</sup>

7/8" 5 1/2" 6500' 1370 sks (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test N/A Choke Size Tubing Pressure Casing Pressure Length of Test

Water - Bbls.

APPROVED.

GAS WELL Gravity of Condensate Bble. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 60° 355 3 hrs Casing Pressure (Ehut-in) Choke Size Teeting kiethod (pitot, back pr.) Tubing Pressure (Shut-in)

Back pressure ERTIFICATE OF COMPLIANCE

Elevations (DF, RKB, RT, GR, etc.)

5709' GR

Actual Prod. During Test

Perforations

hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.

Oll-Bbls.

OIL CONSERVATION COMMISSION HIN 1 6 1980

Original Signed by FRANK I CHAVEZ SUPERVISOR DISTRICT # 3

TITLE This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Gas - MCF

3/4"

Depth Casing Shoe

63311

(Date)

June 12, 1980

(Title)

1233 psig

Dakota

ministrative Assistant