NO. OF COPIES REC	EIVED	l	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THAMS! ON ER	G A S		
OPERATOR			
PROBATION OF	I		

	DISTRIBUTION SANTA FÉ FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
	TRANSPORTER GAS OPERATOR				
ı.	PRORATION OFFICE Operator				
	TEXACO INC.				
	Address				
	P. O. BOX EE, COI		To		
	New We!!	Change in Transporter (1:	Other (Please explain) Previous tran	sporter was Gary	
	Recompletion	OII Dry Go	s 🔲 Energy Corp.,	now it is Giant	
	Change in Ownership	Casinghead Gas Conder	nsate [X] Industries In	ic.	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE.			
	Lease Name Moving Fodoral V	Well No. Pool Name, Including F	1		
	Mexico Federal K	lE Basin Dako	ota Side, reden	ol or Fee Fed. SF 047039B	
	Unit Letter N ;	1190 Feet From The Scuth Lin	ne and 2020 Feet From	The West	
	Line of Section 8 To	ownship 28N Frange 1 ()W , NMPM, San J	Juan County	
H.		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Of Giant Industries		Address (Give address to which appro		
	Name of Authorized Transporter of Ca	asinghead Gas or Dry Gas X.	P.O. Box 9156, Phoe Address Give address to which appro	Dived copy of this form is to be sent)	
	Southern Union Ga	athering Co.	P.O. Box 1899, Blo		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	6/24/80	
IV.	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
	Designate Type of Completi	on - (X) Cis Well Cis Well	tiew Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
	Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl, Gas Pay	Tubing Depth	
	Perforations .		1	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	,				
				10)	
v.		OR ALLOWABLE (Test must be as	fter recovery of total volume of load oil oth or be for full 24 hours)	and must be equal to presceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	III, atc. N PO	
				AD.	
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size R3	
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gar-MCF	
	. Neight Fight During 1441			NOV. A.	
				37. 3 4/	
	GAS WELL		Tail		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION 198		
	Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	THE TOUR	
				Drawa !!	
			BY	The state of the s	
			TITLE SUPERVISOR DISTRICT VS		
			11	compliance with RULE 1104.	
		ature)	well, this form must be accompa	wable for a newly drilled or despensed in its anish to be a tabulation of the deviation.	
	(SIEN	usw c/	trate taken on the well in acco	rdance with Bill F 111.	

AREA SUPERINTENDENT
(Tute)
APR 2 8 1997

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply