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OIL CONSERVATION COMMISSION
N. T. J. DISTRICT
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OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE May 23, 1950

RE: Proposed MC X
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated May 22, 1950
for the Southland Property Co. McClure #17E I-24-78N-10W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Agree

Yours very truly,

Frank S. Shaw
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-81

| | | | | |
|--|------------------|----------------------------|------------------------|-----------------------------|
| Operator Southland Royalty Company | | County San Juan | | Date May 15, 1980 |
| Address P. O. Drawer 570, Farmington, NM 87401 | | Lease McClanahan | | Well No. #17E |
| Location of Well I | Unit I | Section 24 | Township 28N | Range 10W |

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____ ; Operator Lease, and Well No.: _____

| 3. The following facts are submitted: | Upper Zone | Intermediate Zone | Lower Zone |
|--|---------------|-------------------|---------------|
| a. Name of Pool and Formation | Mesa Verde | | Dakota |
| b. Top and Bottom of Pay Section (Perforations) | 4309' - 4396' | | 6373' - 6505' |
| c. Type of production (Oil or Gas) | Gas | | Gas |
| d. Method of Production (Flowing or Artificial Lift) | Flow | | Flow |

4. The following are attached. (Please check YES or NO)

| Yes | No | |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

El Paso Natural Gas Company, P. O. Box 990, Farmington, NM 87401

Tenneco, Suite 1200, Lincoln Tower Building, Denver, CO 80203

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES May 22 1980 NO _____. If answer is yes, give date of such notification May 15, 1980.

CERTIFICATE: I, the undersigned, state that I am the Dist. Production Manager of the Southland Royalty Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

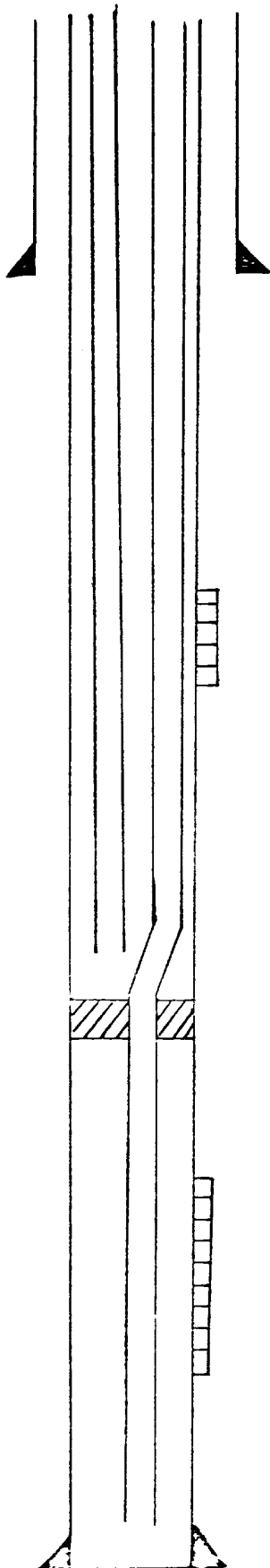
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SOUTHLAND ROYALTY COMPANY

DUAL COMPLETION DIAGRAM

McClanahan #17E

Section 24, T28N, R10W
San Juan County, New Mexico



8 5/8", 24# casing set at 220', cemented with 140 sacks

Mesa Verde perforated from 4309' - 4396' with 11 holes

1 1/2", 2.76# tubing landed at 4415'

Baker Model "R" packer set at 4518'

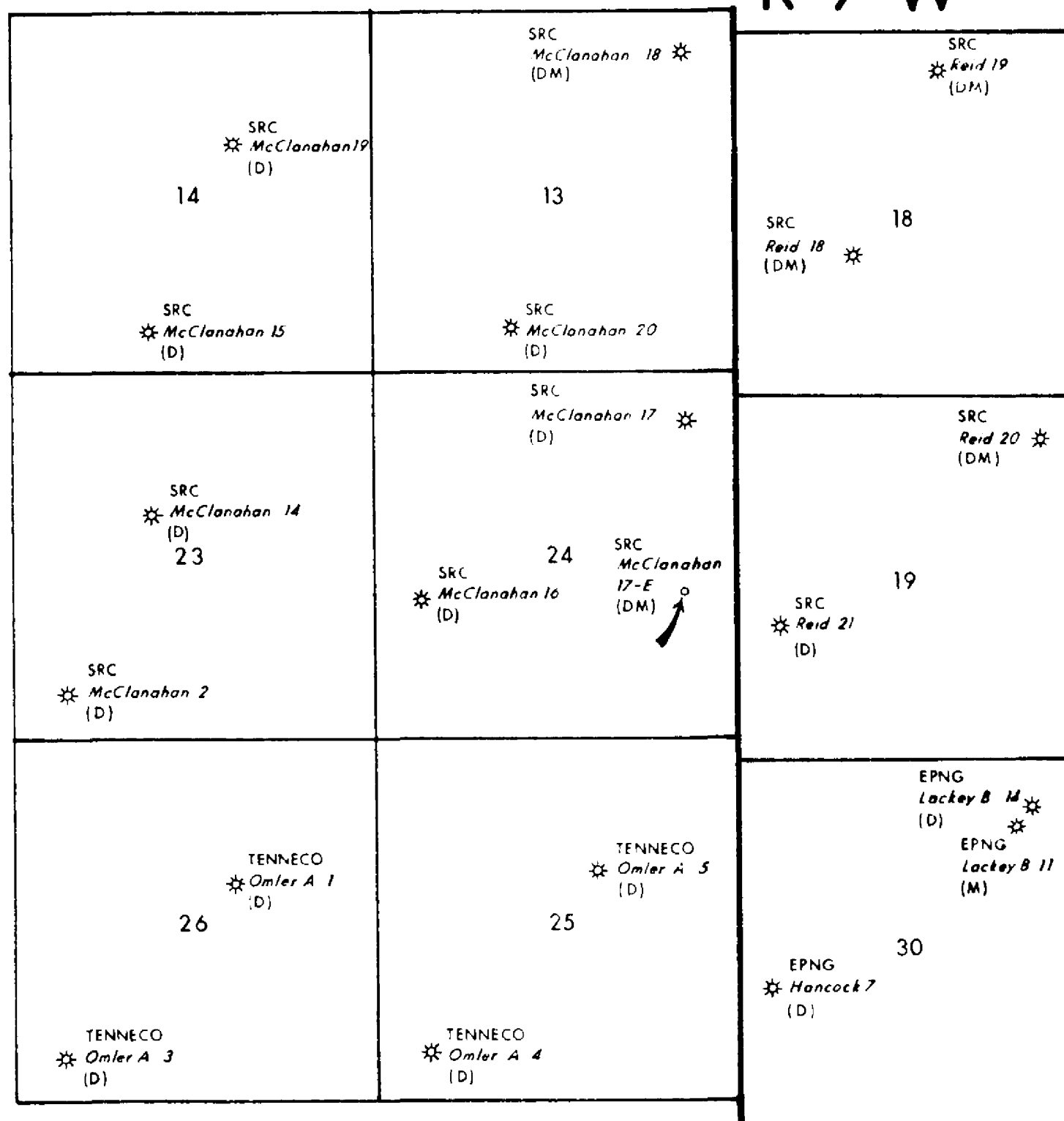
Dakota perforated from 6373' - 6453' with 5 holes,
and from 6495' - 6505' with 4 holes

2 1/16", 3.25# tubing landed at 6514'

5 1/2", 15.5# casing set at 6589', cemented with 650 sacks

R 10 W R 9 W

T
28
N



Southland Royalty Company

FARMINGTON DISTRICT
FARMINGTON, NEW MEXICO

SAN JUAN COUNTY, NEW MEXICO

**APPLICATION FOR DUAL COMPLETION
BASIN DAKOTA / BLANCO MESA VERDE**

SRC

McClanahan No. 17-E

1460' FSL & 830' FEL

SEC. 24, T 28 N, R 10 W

DATE:
04-11-80

SCALE:
1" = 2000'

PREPARED BY:
A M BUTLER