

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____				
2. NAME OF OPERATOR Amoco Production Company						5. LEASE DESIGNATION AND SERIAL NO. SF-047039 (B)					
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1025' FSL x 1610' FEL, Section 7, T28N, R10W At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME					
14. PERMIT NO.						DATE ISSUED					
12. COUNTY OR PARISH San Juan						13. STATE New Mexico					
15. DATE SPUNDED		16. DATE T.D.		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
10-26-79		11-1-79		12-11-79		5830' GL					
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
2210		2165				→		O-TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1958-2005', Pictured Cliffs								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Gamma Ray, Density Porsity, Neutron Porsity								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24.0#		306		12-1/4"		350 sx		20 sx	
4-1/2"		10.5#		2209		7-7/8"		415 sx		10 sx	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8"	
										2000	
										None	
31. PERFORATION RECORD (Interval, size and number) 1958-2005', .4, 2 SPF total of 88 holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						1958-2005'		57,288 gallons frac fluid & 100,00# sand			
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
1-2-80		3 hrs.		.75		→				75	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
38		137		→				598			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold										35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										FOR RECORD	
SIGNED		E. L.		TITLE				Dist. Adm. Supvr.		DATE	
										1-8-80	

*(See Instructions and Spaces for Additional Data on Reverse Side)

AMOCO

BY

FARMINGTON DISTRICT