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PPROVED No. 1004-0135 arch 31, 1993

UNITED STATES	FORM APPRO
EPARTMENT OF THE INTERIOR	Budget Bureau No.
REAU OF LAND MANAGEMENT	Expires: March 3
NOTICES AND REPORTS ON WELLS	6. Lease Designation and Serial No.

SUNDRY NOTICES AND R	EPORTS ON WELLS	6. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		NMSF-047039B
Use "APPLICATION FOR PERMI		6. If Indian, Affortee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil Gas Other		B. Well Name and No.
2. Name of Operator	Attention:	J. F. Day B #2
Amoco Production Company	Gail M. Jefferson, Rm 194	2 9. API Well No.
3. Address and Telephone No.	(303) 830-6157	3004523773
P.O. Box 800, Denver, Colorado 80201	(303) 830-6157	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	0	Fulcher Kutz/Pictured Cliffs
1025FSL 1610FEL Sec.	7 T 28N R 10W Unit 8	11. County or Parish, State San Juan New Mexico
12. CHECK APPROPRIATE BOX(s) TO) INDICATE NATURE OF NOTICE	
TYPE OF SUBMISSION	***	
. The discontinuous and the second se	TYPE OF AC	HUN
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Cusing Repair Altering Casing	Water Shut-Off
Final Abandonment Notice	Other	Conversion to Injection Dispose Water
	(No	ote: Report results of multiple completion on Well Completion or completion Report and Log form.)
If you have any technical questions please conta	act Steve Webb at (303) 830-4206 (or myself for any administrative concerns.
4. I hereby certify that the foregoing is true and correct	Sr. Admin	. Staff Asst. Day 06-27-1995
Signed Yuku Addition	Title Sr. Admin	. Staff Asst. Date 06-27-1995
This space for Federal or State office use)		
Approved by	Tint.	
Approved by Conditions of approval, if any:	Title	Date
		FOROVER
itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wepresentations as to any matter within its jurisdiction.	villfully to make to any department or agency of the Unit	ed States any false, ficticious, or fraudulent statements or
	A 14 A A A A A	All Maria
	* See Instructions of Marie Sp	

J. F. Day B #2 - P & A- Subsequent

MIRUSU 5/23/95. Lay down tbg as cmt plugs were placed in well bore and return tbg.

Tbg set EZSV cmt retainer at 1900'. Loaded casing w/22 BW and test annulus from 1900' to surface to 500#. Held ok. Est rate thru Ret 2 BPM and 0 PSI.

Squeeze 40 sxs of 65/35 POZ w/2% Gel into perfs from 1958-2005. Pull out of cmt ret and spot 20 sxs Class B above cmt ret from 1900 to 1625'. TOH and land 33 jts of tbg.

Spot and circ a cmt plg from 994' to surface w/75 sxs Class B cmt.

TOH laying down tbg and top fill casing prior to filling w/cmt.

NDBOP. NDWH. Cut off Bradenhead and weld on P & A marker.

RDMOSU 5/25/95.

Removed anchor, reclaimed pits, prepare for reseeding.