

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1965

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 12-28-79			
Company Amoco Production Company				Connection Gas Company of New Mexico					
Pool Fulcher Kutz				Formation Pictured Cliff				Unit	
Completion Date 12-15-79		Total Depth 2199		Plug Back TD 2169		Elevation 5888 GL		Farm or Lease Name Day Gas Com "A"	
Csg. Size 4.500	Wt. 10.50	d 4.052	Set At 2199	Perforations: From 1958 To 1996		Well No. 1			
Thq. Size 2.375	Wt. 4.7	d 1.995	Set At 2001	Perforations: From open To ended		Unit J	Sec. 18	Twp. 28	Rge. 10
Type Well - Single - Bradenhead - G.C. or G.O. Multiple SINGLE						Packer Set At NONE		County San Juan	
Producing Thru TUBING		Reservoir Temp. °F #		Mean Annual Temp. °F		Baro. Press. - P _a		State New Mexico	
L	H	Gg	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run	Taps	

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI	13 days						180		180		3 hrs
1.	2.375		.750				48		155		
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	12.365		60	1.000	.9608	1.005	716
2.							
3.							
4.							
5.							

NO.	P _t	Temp. °R	T _t	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ X X X X X X X X
3.					Specific Gravity Flowing Fluid _____ X X X X X
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

P _c 192 P _c ² 36864				
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²
1		167	27889	8975
2				
3				
4				
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = \underline{4.1074}$

AOF = Q $\left[\frac{r_c^2}{P_c^2 - P_w^2} \right]^n = \underline{2379}$

(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{3.3230}$

Absolute Open Flow _____ Mcfd @ 15.025	Angle of Slope θ _____	Slope, n .85
Remarks: _____		

Approved by Commission	Conducted by JJB	Calculated by J. J. BARNETT	Checked by B. E. FACKRELL
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