UNITED STATES

5.	LEASE	
S	F-079634	

DEPARIMENT OF THE INTERIOR	DI -017034
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas A other	McClanahan
Well — Well Other	9. WELL NO.
2. NAME OF OPERATOR	#14E
Southland Royalty Company	10. FIELD OR WILDCAT NAME Basin Dakota/Blanco Mesa Verde
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.)	Section 23, T28N, RlOW
AT SURFACE: 1620' FNL & 810' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5708 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF SHOOT OR ACIDIZE REPAIR WELL REPAIR CASING REPAIR CASING RECEIVED	=D \
RACTURE TREAT	Report results of multiple completion or zone change of Form 9-330.)
SHOOT OR ACIDIZE	andfa. Boost Aculto of multiple completion or zone
PULL OR ALTER CASING	change of Form 9–330.)
CHANGE ZONES \[\begin{array}{cccccccccccccccccccccccccccccccccccc	OGICAL N. M.
ABANDON* U GEOU- (other) Casing Report X U.S. RMIN	GICAL SURVEY OF FORM 9-330.)
other) Casing report	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
COMPLETED OPERATIONS -	
2-07-80 Set 5 1/2", 15.5#, K-55 casing (157 j Cemented Stage 1 with 160 sacks of 50 and 1/4# flocel per sack, followed by 2% CaCl ₂ . Plug down at 2:00 AM, 2-07 180 sacks of 50/50 Class "B" poz with of Class "B" with 2% CaCl ₂ . Plug dow	7/50 Class "B" poz with 6% gel 7/50 sacks of Class "B" with 7/80. Cemented Stage 2 with 1/6% gel, followed by 50 sacks
2-08-80 Cemented Stage 3 with 700 sacks of Cl Plug down at 10:15 AM, 2-07-80. Circ	ass "B", 50/50 poz with 6% gel. ulated cement to surface.
Substitution Sofety Valve: Manu and Type	RECEIL ALER

DIST. 3 _ DATE _

*See Instructions on Reverse Side

(This space for Federal or State office use)

18. I hereby certify that the foregoing is true and correct

STONED-

FEB 11'80

RECORD