

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
*Southland Royalty Company*

3. ADDRESS OF OPERATOR  
*P.O. Drawer 570, Farmington, New Mexico 87401*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *1620' FNL & 810' FEL*  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
*SF-079634*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
*McClanahan*

9. WELL NO.  
*14-E*

10. FIELD OR WILDCAT NAME  
*Basin Dakota/Blanco Mesa Verde*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Section 23-T28N-R10W*

12. COUNTY OR PARISH  
*San Juan*

13. STATE  
*New Mexico*

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
*5708' GR*

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON\* ☐ ☐

(other) *Perforation and Stimulation X*  
*Production Tubing Report X*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- 3-25-80 Perforated Lower Dakota at 6386', 6374', 6370', 6359', 6346', 6338'.  
Total of 6 holes.
- 3-26-80 Frac'd Lower Dakota with 38,240 gallons and 20,000# 20/40 sand. AIR 11 BPM, ATP 3000. Perforated Upper Dakota at 6216', 6221', 6278', 6284', 6289', 6301'. Total of 6 holes. Frac'd Upper Dakota with 48,400 gallons and 34,000# 20/40 sand. AIR 13 BPM, ATP 2000. Perforated Mesa Verde at 4126', 4137', 4144', 4152', 4161', 4167', 4172', 4187'. Total of 8 holes. Frac'd MV with 55,187 gals and 41,000 20/40 sand. AIR 18 BPM, ATP 2000
- 3-28-80 Ran 199 joints of 2-1/16", 3.25#, V-55, IJ tubing landed at 4392'. Set packer at 4308'. Ran 131 joints of 1-1/2", 2.75#, V-55, IJ tubing landed at 4182'. SIFT.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE *Dist.Prod. Mgr.* DATE *March 31, 1980*

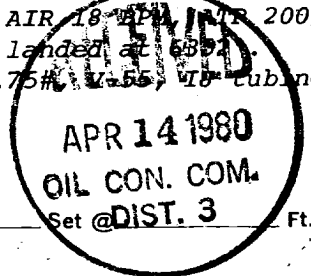
(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

NMOCC

\*See Instructions on Reverse Side



ACCEPTED FOR RECORD

APR 14 1980

BY *[Signature]*