	ı							
	DISTRIBUTION			i —	1			
	SANTA FE			1				
	FILE			1				
	U.S.G.5.							
•	LAND OFFICE							
	TRANSPORTER	OIL						
		GAS						
	OPERATOR							
	PRORATION OFFICE							
	Southland Royalty Company							
	P. O. Drawer 570, Farming							
i	Reason(s) for filing (Check proper box)							
	M Wall	X			_			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	LAND OFFICE			Z HAT CHALL	OAJ				
İ	TRANSPORTER GAS		30-045-23913						
. <u> </u>	OPERATOR					_			
,	PRORATION OFFICE								
•	Operator Southland Royalty Company								
_	Address								
	P. O. Drawer 570, Farmington, NM 87401								
	leason(s) for filing (Check proper b	a							
- 1	New We!! X Change in Transporter of:								
- 1	lecompletion	Cil Dry Gas Casinghead Gas Condensate							
_			sensate []						
	change of ownership give name d address of previous owner	·							
II. D	ESCRIPTION OF WELL AN	DIFASE							
	ease Name	Well No. Pool Name, Including	Formation	Kind of Leas		Lease No.			
L.	McClanahan	#14E Blanco Mesa	Verde	State, Federa	or Fee Federal	SF-07963			
-		20' Feet From The North 1	8101		Fact				
	Unit Letter H; 10	reet from the TVOI CIT	ine and OIO	Feet r fom	The East				
	Line of Section 23 7	ownship 28N Range	10W , NMP	м, San Jua	ın	County			
III. DI	ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS						
N	ame of Authorized Transporter of C	or Condensate 🔀	Address (Give address to which approved copy of this form is to be sent)						
	Plateau, Inc.	4775 Ind. Sch. Rd.NE, Albuquerque, NM 87110 Address (Give address to which approved copy of this form is to be sent)							
ļ	ame or Authorized Transporter of C		;						
i —	Southern Union Gather	ing Unit Sec. Twp. Age.	Is gas actually connec		ield, NM 87413	<u> </u>			
	well produces oil or liquids, ve location of tanks.	, out Sec. Twp. T.ge.	No	leur i iii					
If t	his production is commingled v	with that from any other lease or pool	 	er number:					
	OMPLETION DATA					L. D.W. BA.			
	Designate Type of Complet	ion = (X) Oil Well Gas Well X	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.			
Do	ate Spudded	Date Compi. Ready to Prod.	Total Depth		P.B.T.D.				
]	L-30-80	4-17-80	6457'		6414'				
	evations (DF, RKB, RT, GR, etc.,		Top Oll/Gas Pay		Tubing Depth				
-	5708 GR	Mesa Verde	4126'	. <u>-</u>	4308'				
1.	erforations Mesa Verde: 4126' - A	Depth Casing Shoe 6457							
-			ID CEMENTING RECOR	₹D	1 0137	:			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEM	ENT			
	12 1/4"	8 5/8", 24#	237'		140 sacks				
	7 7/8"	5 1/2", 15.5#	6457'		1,140 sacks (3 Stgs)			
<u> </u>		1 1/2", 2.75#	4182'						
V. TF	ST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	after recovery of total volu	me of load oil a	ind must be equal to or ex	ceed top allow-			
011	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)								
) Da	te First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)						
Le	ngth of Test	Tubing Pressure	Coaing Freesure		Choke Size				
					<u> </u>	`			
Ac	tual Prod. During Test	Oli-Bbis.	Water - Bbls.	.* .*	Gqa • MCF	1			
1	· · · · · · · · · · · · · · · · · · ·	<u> </u>		880					
GA	SWELL			CALLED COM	<u> </u>				
ì	tual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI	F	Gravity of Condensate	/			
	75	3 Hours	Casing Pressure (Shut-		Chok Sue	·			
	ating krethod (pirot, back pr.) ack Pressure	Tubing Pressure (shut-in) 934	1057	-14)	1/2"				
<u> </u>	RTIFICATE OF COMPLIAN	· · · · · · · · · · · · · · · · · · ·	n	ONSERVA	TION COMMISSION				
	or complime		11	IN 3 n 19	00				
	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given sove is true and complete to the best of my knowledge and belief.		APPROVED	J. CHARLE	S GHOLSON	9			
			BY Original Sign	Original Signed by CHARLES GHOLSON					
	·		TITLEDEPUTY OIL & GAS INSPECTOR, DIST, #3						
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened						
	(Sien	wall this form must	be accompan	led by a tabulation of	the deviation				
	District Producti	tests taken on the well in accordance with MULE 111.							
	(Ti	All sections of this form must be filled out completely for allowable on new and recompleted wells.							
	5-12-80	Fill out only S	Fill out only Sections I. H. III. and VI for changes of owner,						
	(De	ite)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply						
			Separate Forms completed wells.	C-104 must	ne itted for each bod	· · · · · · · · · · · · · · · · · · ·			