

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McClanahan

9. WELL NO.

14E

10. FIELD NO. AND NAME OF WILDCAT
Blanco Mesaverde
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 23, T28N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

(H) 1620' FNL & 810' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether Dr. or Prod.)

5708' BGL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

LD Rods, Pump & RIH W/pkr

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-20-85 to 8-22-85

MIRU Basin Well Service Rig #3 on 8-20-85. TOOH and LD pump and rods. ND WH and NU BOP. Rel tubing anchor. TOOH. LD anchor. TIH with retrieving head. PU 6 joints tbg and tgd RBP at 4355'. Latched onto BP and rel same. Killed well with 40 bbls 2% KCl water. TOOH and LD RBP. PU 2000' of 2-3/8", 4.7# tubing. TIH with Model "R-3" double grip packer. Tgd fill at 6417'. LD 2 jts tbg, packer set at 4335' with 15,000#. Landed 208 jts(6331') of 2-3/8", 4.7#, J-55 & N-80 tubing at 6341'. ND BOP and NU WH. Rel rig at 12:00 AM 8-23-85. Dakota formation returned to production on 8-29-85 and Mesaverde formation returned to production on 9-03-85.

RECEIVED
SEP 11 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

Esther J. Grayson

TITLE

Secretary

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 09 1985

FARMINGTON RESOURCE AREA

BY *smm*

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.