## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Not	cices and Reports on	n Wells
1. Type of Well GAS	FEB 0 7 1990	<ul> <li>5. Lease Number     SF-079634</li> <li>6. If Indian, All.or     Tribe Name</li> <li>7. Unit Agreement Name</li> </ul>
2. Operator Meridian Oil Inc.	IL CON. DIV.	McClanahan
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499		8. Farm or Lease Name McClanahan 9. Well No. 14E
4. Location of Well 1620'N, 810'E		10.Field,Pool, Wildcat Blanco MV/Basin Dk 11.Sec. T. R. M. or Blk Sec.23,T-28-N,R-10-W NMPM
14. Permit No.	15. Elevations 5708 'GR	12.County 13. State San Juan NM
16. Intent to/Subsequent Report of : Repair/Fracture/Multiple Comp/		
It is intended to repair communication between zones, abandon the Mesa Verde and recomplete the Chacra in the following manner:  TOOH w/2 3/8" tbg and packer. Set retrievable BP above MV perf's and test. Reset below MV perfs. TIH w/2 3/8" tbg. Squeeze MV perforations w/23 sx (27 cu.ft.) Class "B" cmt w/0.95% FLA. WOC 18 hrs. Drill out cmt and test to 800 psi. Reset RBP @ 3000' and test. Spot 150 gal. 7.5% HCl acid 2806-2938'. Run GR-CCL. Perf Chacra zone w/16 holes. Perform breakdown w/ball sealers and 15% HCl acid. Fracture treat well w/70% quality N2 foam and 20/40 mesh sand. Flow well back and clean out. Retrieve bridge plug at 3000'. Clean well out to PBTD @ 6430'. Complete		
w/dual strings of 1 1/2", 2.76# J-55 10rd IJ tubing. Run packer on long string below Chacra perforations. Run blast joints across Chacra perforations. Long string to be set at 6350'. Short string to be set @ 2900'. RD and release rig.		
18. Authorized by: Regulator	))Mapuld ry Affairs	Date
NOTE: This format is issued in lieu of US BLM Form 3160-5		
(This space for Federal or S	state office use)	Jako Kella
APPROVED BY	TITLE	DATE

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