submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM
99 MAY 26 AM 10: 16
070 FARMINGTON, NM

Sundry Notices and Reports on Wells

RECEIVED
JUN - 1 1999
OIL CON. DIV.
DIST. 3

1. Type of Well
GAS

5. Lease Number
SF-079634
If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
McClanahan #14E

9. API Well No.
30-045-23913

4. Location of Well, Footage, Sec., T, R, M
1620'FNL, 810'FEL, Sec.23, T-28-N, R-10-W, NMPM
H

10. Field and Pool
Blanco MV-DK/Chacra

11. County and State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Tubing Repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [signature] Title Regulatory Administrator Date 5/26/99

trc

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title Team Lead, Petroleum Management Date MAY 28 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

McClanahan #14E

Dakota/Chacra
1620' FNL and 810' FEL
Unit H, Section 23, T28N, R10W
Latitude / Longitude: 36° 39.0298'/ 107° 51.4957'
DPNO: 4637001/4637003
Tubing Repair Procedure

Project Summary: The McClanahan #14E was drilled in 1980. The tubing was last pulled when the well was commingled in 02/98. Because of excessive water production, we suspect that the squeezed Mesa Verde perfs may be leaking. We propose to pull the tubing, check for fill, replace the 1-1/2" tubing with 2-3/8" tubing, test squeezed Mesa Verde perfs and add a plunger lift.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Change out master valves and tubing hanger to fit 2-3/8" tubing. Test secondary seal and replace/install as necessary.

3. The Dakota/Chacra tubing is 1-1/2", 2.7#, J-55 set at 6368'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 6413'. TOOH laying down 1-1/2" tubing.

4. Pick up new or yellow banded 2-3/8", 4.7#, J-55 tubing. RIH with RBP and packer. Isolate squeezed holes from 4126' to 4187' and pressure test to 500 psi for 15 minutes. If immediate leakoff occurs, establish injection rate and contact operations engineer for squeeze procedure. After testing or squeezing, POOH and lay down RBP and packer.

5. If fill covers any perforations then TIH with 4-3/4" bit and a watermelon mill on 2-3/8" tubing to PBTD, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**

6. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6380'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

7. Production operations will install the plunger lift.

Recommended: T. J. Fries 5-12-99
Operations Engineer

Approved: Bruce W. Boyd 5-21-99
Drilling Superintendent

Tim Friesenhahn
Office - 326-9539
Pager – 324-7031

TJF/jms