

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *1520' FNL & 960' FWL*
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-079634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McClanahan

9. WELL NO.
16-E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 24, T28N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5756' GR

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) *Perforation & Stimulation X*
Production Tubing Rpt X

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-24-80 Perforated one hole at 6374', squeezed with 23 sacks of Class "B"
- 1-25-80 Perforated second hole at 6417', squeezed with 35 sacks of Class "B".
- 1-26-80 Perforated the Lower Dakota at 6404' and 6408'.
- 1-26-80 Frac'd the Lower Dakota with 16,100 gallons of 30# gel & 9600# of 20/40 sand.
- 1-27-80 Perforated the Upper Dakota at 6246', 6255', 6259', 6315', 6321', 6326', 6334'. Total of 7 holes. Frac'd Upper Dakota with 6550 gallons of 30# gel pad and 36,016 gals of 30# gel 20/40 sand. AIR 14 BPM, ATP 2200#, ISIP 700#. Ran 198 joints (6404') of 2-3/8", 4.7#, J-55, EUE, 8rd tubing and landed at 6446'. Rig down.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE *Dist. Prod. Mgr.*

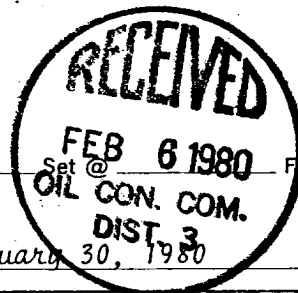
DATE *January 30, 1980*

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



AMOCG

APPROVED FOR RECORD.

*See Instructions on Reverse Side

FEB 5 '80

CON DISTRICT

Kuchera