	NO. OF COPIES RECI		
	DISTRIBUTION		
	SANTA FE		
- [	FILE		
	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
.	PRORATION OFFICE		

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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	
SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE	- KEWUES	AND ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TO		· · · · ·
LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL (	GAS
OIL	<b>-</b>		
TRANSPORTER GAS	-		
	-		
OPERATOR	4		
PRORATION OFFICE	<u> </u>		
1	0		
Southland Royalty	Company		
Address 0. Drawer 570,	Farmington, New Mexico	87499	
<b>_</b>	<del>-</del>	0/433	
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Cil Dry	Gas 🗍	
Change in Ownership	Casinghead Gas Cond	$\overline{Ensate}$ $\overline{XX}$ Effective August	: 1, 1984
If change of ownership give name			
and address of previous owner		·	
DECORPORAL AS WELL AND			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation	
McClanahan	1 4 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Cage 110.
	16E Basin Da	KULA State, Federal	or F → Federal SF-079634
Location E 152	20 Nouth	060	
Unit Letter;	20 Feet From The North L	ine and Feet From T	rhe_West
21			
Line of Section 24	ownship 28N Range	10W , NMPM, San	Juan County
			•
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		•
Name of Authorized Transporter of Oi		Address (Give address to which approv	ped copy of this form is to be sent)
Giant Refining Com	pany	P.O. Box 9156, Phoenix	
Name of Authorized Transporter of Ca		Address (Give address to which approv	yed copy of this form is to be sent!
Southern Union Gatl		i	
<del></del>	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	ield. New Mexico 87413
If well produces oil or liquids, give location of tanks.	our joec. Two ride.	Is gas actually connected? Whe	n.
que location of tanes.	<u> </u>		
f this production is commingled wi	ith that from any other lease or pool	, give commingling order number:	
COMPLETION DATA			
Designate Type of Completic	on (Y)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
			!!!!!!!
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
·			
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
			-
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOCE 312E	CASING & TUBING SIZE	OEP (A SE)	SACKS CEMENT
	<u> </u>		<u>i</u>
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be i	after recovery of total volume of load oil a	and must be equal to exceed top allow-
DIL WELL	able for this d	epth or be for full 24 hours)	[[] 9
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	t, etc.,
Length of Test	Tubing Pressure	Casing Pressure	Cheke Size
		WE A	1984
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	con-Mar DIA.
		[U]	100- " V.
	I	<u> </u>	CO/4.
	<u> </u>		11 U-ct. 3
	<u> </u>	_	11 ~ ~ 1,20 i.
	Li ength of Test	Bhla. Condensera An CE	IL OIST.
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test  Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	
Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIANCE	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE Control of the rules and roomnission have been complied we	Tubing Pressure (Shut-im)  CE regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) OIL CONSERVA	Gravity of Condensate  Choke Size
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE of the complete with the rules and rules on the complied with the complete with the comple	Tubing Pressure (Shut-in)  CE regulations of the Oil Conservation	Casing Pressure (Shut-in) OIL CONSERVA	Gravity of Condensate  Choke Size
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE of the complete with the rules and rules of the complete with the comple	Tubing Pressure (Shut-im)  CE regulations of the Oil Conservation with and that the information given	OIL CONSERVATION  APPROVED  BY  Trank  Trank	Gravity of Condensate  Choke Size
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE of the complete with the rules and rules of the complete with the comple	Tubing Pressure (Shut-im)  CE regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) OIL CONSERVA	Choke Size TION COMMISSION 11 198
Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE hereby certify that the rules and recommission have been complied w	Tubing Pressure (Shut-im)  CE regulations of the Oil Conservation with and that the information given	OIL CONSERVATION  APPROVED  BY  Trank  Trank	Choke Size  TION COMMISSION 11 198
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE of the complete with the rules and rules of the complete with the comple	Tubing Pressure (Shut-im)  CE regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in)  OIL CONSERVAT  APPROVED  BY  TITLE  This form is to be filed in co	Choke Size  TION COMMISSION 11 198
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE of the complete with the rules and rules on the complied with the complete with the comple	Tubing Pressure (Shut-im)  CE regulations of the Oil Conservation with and that the information given	OIL CONSERVATION  APPROVED  BY  Title  This form is to be filed in co.  If this is a request for allows well, this form must be accompani	Choke Size  Choke Size  TION COMMISSION 1198  SUPERVISOR DISTRICT 3 sompliance with RULE 1194.  able for a newly drilled or deepened lied by a tabulation of the deviation
Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANS  hereby certify that the rules and rommission have been complied woove is true and complete to the	Tubing Pressure (Shut-im)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	OIL CONSERVATION  APPROVED  BY  Title  This form is to be filed in co.  If this is a request for allows well, this form must be accompanitients taken on the well in accord	Choke Size  Choke Size  TION COMMISSION 1198  SUPERVISOR DISTRICT 55  compliance with RULE 1104.  able for a newly drilled or deepened ied by a tabulation of the deviation lance with RULE 111.
Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE hereby certify that the rules and rommission have been complied we have is true and complete to the  (Signal Secretary)	Tubing Pressure (Shut-im)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in co.  If this is a request for allows well, this form must be accompanited taken on the well in accord.  All sections of this form must	Choke Size  Choke Size  TION COMMISSION 1198  SUPERVISER DISTRICT 3 3  compliance with RULE 1104.  able for a newly drilled or deepened ied by a tabulation of the deviation lance with RULE 111.  t be filled out completely for allow-
Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE hereby certify that the rules and rommission have been complied we have is true and complete to the  (Signal Secretary)	Tubing Pressure (Shut-im)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	OIL CONSERVA  APPROVED  BY  Title  This form is to be filed in co.  If this is a request for allows well, this form must be accompanited taken on the well in accord.  All sections of this form must able on new and recompleted well.	Choke Size  Choke Size  TION COMMISSION 1198  SUPERVISOR DISTRICT 5 3  compliance with RULE 1104.  able for a newly drilled or deepened ied by a tabulation of the deviation lance with RULE 111.  t be filled out completely for allow-lis.
Testing Method (pitot, back pr.)  TERTIFICATE OF COMPLIANCE  hereby certify that the rules and rommission have been complied we bove is true and complete to the  (Signal Secretary)  7-10	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  Hereiters	TITLE  This form is to be filed in complete taken on the well in accordable on new and recompleted well.  Fill out only Sections I. II.	Choke Size  Choke Size  TION COMMISSION 119  SUPERVISOR DISTRICT 23  compliance with RULE 1104.  able for a newly drilled or deepened ied by a tabulation of the deviation lance with RULE 111.  It be filled out completely for allow-  is.  III. and VI for changes of owner.
Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE hereby certify that the rules and rommission have been complied we have is true and complete to the  (Signal Secretary)	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  Hereiters	OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in companies to be accompanies to be filed in accord to the form must be accompanies to the fill out only sections I. II. well name or number, or transporter	Choke Size  Choke Size  TION COMMISSION 1198  SUPERVISOR DISTRICT 3 3  compliance with RULE 1104.  able for a newly drilled or deepened ied by a tabulation of the deviation lance with RULE 111.  t be filled out completely for allow-lis.