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SANTA FE FILE U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G A S		
OPERATOR			
PRORATION OFFICE			

	SANTA FE	1	FOR ALLOWABLE AND	Supersedes Old C-104 and C-116 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS	
	LAND OFFICE				
	IRANSPORTER GAS				
1.	OPERATOR PRORATION OFFICE				
, 	Operator Southland Royalty Compa	any			
	P. O. Drawer 570, Farm	ington, NM 87401	Other (Please explain)		
	Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:	C. C		
	Recompletion	Cil Dry Gar Casinghead Gas Conden			
	Change in Ownership	Cashighted Cas			
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.	
	Cain Com	#12E Basin Dakota	State, reder	state	
		Feet From The South Lin	e and 1840 Feet From	The East	
		waship 28 N Range 1	OW , NMPM, S	an Juan County	
	DESIGNATION OF TRANSPORT	TER OF OU. AND NATURAL GA	.s		
111.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give dadress to which appro	E, Albuquerque, NM 87110	
	Plateau, Inc. Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)	
	Southern Union Gatheri	ng	P. O. Box 1899, Bloomf	ield, NM 87413	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	No		
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:		
ĮV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	4-1-80	11-10-80	6710' Top Oil/Gas Pay	6669 Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 5990 GR	Name of Producing Formation Basin Dakota	6437'	6567'	
	Perforations			Depth Casing Shoe	
	DK: 6437' - 6593'	TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE 8 5/8", 24#	DEPTH SET	SACKS CEMENT	
	12 1/4" 7 7/8"	5 1/2", 15.5#	6709'	690 sx	
		1 1/2", 2.90#	6567 '	•	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
OIL WELL Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks		ift, etc.)			
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	I dbilly Front and		Gas - MCF	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	332 13.	
		1			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	395 MCF	3 hours	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 874		1/2"	
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERV	ATION COMMISSION	
			BY Original Signed by FRANK T. CHAVEZ		
		TITLE			
	District Production Manager (Title) 12-17-80		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation well in accordance with RULE 111.		
			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		
			Ilali mame or number, or transpo	ittell of other seems	
(Date)		Separate Forms C-104 must be filed for each pool in multiply completed wells.			