Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-080781
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil G gas S	Cain
1. Oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	11-E
Southland Royalty Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota/Undesignated Gallug
P.O. Drawer 570, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Section 15-T28N-R10W
AT SURFACE: 810' FSL & 1825' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	·
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECLIFET FOR APPROVAL TO	5935' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	$V = \mathcal{F}_{\mathcal{A}}$
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
CHANGE ZONES	
(other) Perforation & Stimulation X	
Production Tubing X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	rectionally drilled give subsurface locations and
O Perforated the Dakota at 6424', 6431', 6494',	6500', 6507', 6512', 6517',

4-09-80 6523', 6528', 6534', 6540', 6546', 6564', 6604'. Total of 14 holes. Frac'd with 105,168 gallons of 30# gel and 90,200# of 20/40 sand.

AIR 29 BPM, ATP 2300 psi, ISIP 950 psi. Perforated the Chacra at 3032', 3038', 3133', 3140'. Total of 4 holes. 4-10-80 Frac'd with 36,372 gallons of fresh water and 26,376# of 20/40 sand. ATP 1650 psi, AIR 8 BPM, ISIP 750 psi.

Ran 212 joints (6548.40') of 1-1/2", 2.90#, V-55, EUE tubing landed at 6599'. 4-11-80 Model "R" Packer set at 3244'. Ran 97 joints (3125.71') of 1-1/2", 2.75#, V-55, IJ tubing landed at 3154'. SIFT.

Subsurface Safety Valve: Manu. and Type Ft. 18. I hereby certify that the oreg is true and correct OIL TITLE Dist. Prod. Mgr. DATE (This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

__ TITLE

NGGETTER FOR RESURD

*See Instructions on Reverse Side