

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 910' FSL x 830' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Spud and Set Casing

5. LEASE
SF-047039A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
J. F. Day "D"
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota/Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4, SE/4, Section 20 T28N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
30-045-23990
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6100' GL

(NOTE: Report results of multiple completion or change on Form 9-339.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12 1/4" hole on 9-24-80 and drilled to 310'. Set 8 5/8" 24# surface casing at 309' on 9-24-80, and cemented with 315 sx of class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7 7/8" hole to a TD of 6824'. Set 5 1/2" 15.5# production casing at 6824', on 10-7-80, and cemented in two stages.

1) Used 740 sx of Class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement.

2) Used 610 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 330 sx of class "B" neat cement.

The DV tool was set at 4905. The rig was released on 10-7-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr DATE 1-13-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MOCC

*See Instructions on Reverse Side