

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒
well well other

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N.M.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 910' FSL x 830' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Completion ☐

5. LEASE

SF 047039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. E. Day "D"

9. WELL NO.

1F

10. FIELD OR WILDCAT NAME

Basin Dakota/Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 SE/4, Section 20

T28N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. API NO.

30-045-23990

15. ELEVATIONS-(SHOW DF, KDB, AND WD)

6100

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 12-10-80. Total depth of the well is 6824', and plug back depth is 6785'. Perforated Dakota intervals from 6552-6560', 6610-6658 and 6686-6694' with 2 spf, a total of 128, .38" holes. Sand water fraced Dakota with 120,000 gallons of frac fluid and 336,000# of 20-40 sand. Perforated Mesaverde from 4467-4513', 4555-4562', 4582-4593', 4726-4735', 4748-4757' and 4770-4773', with 2 spf, a total of 159, .38" holes. Sand water fraced the Mesaverde with 80,466 gallons of frac fluid and 136,000# of 10-20 sand.

Landed 2 3/8" tubing at 4787. Swabbed the well and released the pig on 1-6-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supv. DATE 1-28-81

APPROVED FOR RECORD (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL 10 JAN 1981

FARMINGTON DISTRICT

BY _____

*See Instructions on Reverse Side