ENERGY AND MINERALS DEPARTMENT COST TIBUTION SANTA FE
FILE
U.E.U.E.

LAND OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO \$7501

REQUEST FOR ALLOWABLE

TRANSPORTER GAS		ND			
OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Amoco Production Cor	npany .				
Address					
Reason(s) for filing (Check prope	farmington, NM 87401	Other (Please	explain)	<u> </u>	
New Well	Change in Transporter of:				
Recompletion	Oil Dry G	144 1			
Change in Ownership	Casinghead Gas Conde	ensate			
If change of ownership give na and address of previous owner					
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Fo		la . m n			
J. F. Day D	IE Basin Dako	IE Basin Dakota		State, Federal or Fee Federal SF-047039	
Unit Letter P ;_	910 Feet From The South Li	ne and830	_ Feet From T	rhe East	
Line of Section 20	Township 28N Range	IOW , NMPM,	San Ju	an County	
DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL G	AS Constitution	a which games	ed copy of this form is to be sent)	
Name of Authorized Transporter of Oil or Condensate X					
Plateau Incorporate	P.O. Box 26251, Albuquerque, NM 87 25 Address (Give address to which approved copy of this form is to be sent)				
Name of Authorities Transporter		P.O. Box 1899, Bloomfield, NM 87413			
	Unit Sec. Twp. Rge.	Is gas actually connecte			
If well produces oil or liquids, give location of tanks.	P 20 28N 10W		l		
If this production is commingle COMPLETION DATA	d with that from any other lease or pool	, give commingling order	Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Comp	oletion – (X)	X	 		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D. 6785	
9-24-80	8-29-81	6824 Top Oll/Gas Pay	<u> </u>	6785 Tubing Depth	
Elevations (DF, RKB, RT, GR, e	Rame of Producing Formation Basin Dakota	6552		6687	
Perforations				Depth Casing Shoe 6824 *	
6552-6560', 6610-66	THRING CASING AN	ID CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
12-1/4"	8-5/8"	309'		315 SX	
7-7/8"	5-1/2"	6824		1780 SX	
	2-1/16"	6687'			
MECH DATA AND DECITE	T FOR ALLOWABLE (Test must be	after recovery of total volum	me of load oil	and must be equal to or exceed top allo	
OIL WELL	3010 70 11112 1	Producing Method (Flow			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow	, pump, gas ti	CCIIA	
Length of Test	Tubing Pressure	Casing Pressure		/RELLIVED	
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.		OCT 19 1981	
				OIL CON. COM.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravely of Condensate	
902	3 hrs.		7-3	Chala Sina	
Testing Method (pitot, back pr.)		Casing Pressure (Shut-	-1n j	Choke Size . 75"	
back pressure CERTIFICATE OF COMPI	700 psig		OIL CONSERVATION DIVISION		
		4555		OCT 2,1 1981	
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 報 3			
				-	1 2
S. E.	Svoloda (Signature)	- 11		mable for a newly drilled or deepen	
70. 0,	(Signature) B			inied by a tabulation of the deviati	
		II tonia taunii on the			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

(Tille) = 1931

District Administrative Supervisor