

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 900' FSL x 1845' FEL, Section 21,
AT TOP PROD. INTERVAL: Same T28N, R10W
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-077383-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Davidson Gas Com "G"
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4, SE/4, Section 21, T28N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
30-045-23991
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6120' GL

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) Spud and Set Casing

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

RECEIVED

APR 17 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 3-8-80 and drilled to 325'. Set 8-5/8", 24.0# surface casing at 325' on 3-9-80 and cemented with 300 sx class "B" Neat cement containing 2% CaCl₂. Circulated 18 sx Good cement to the surface. The cement top behind the casing was to the surface.

Drilled a 7-7/8" hole to a TD of 6807'. Set 4-1/2", 11.6# production casing at 6807' on 3-21-80 and cemented in two stages:

- 1) Cemented with 340 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.
- 2) Cemented with 1190 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

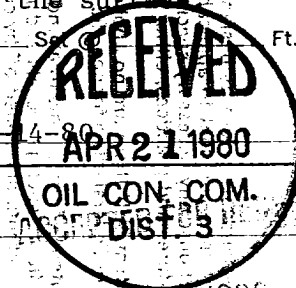
Set DV tool at 4949'. The cement top behind the casing was to the surface.
Released the rig on 3-21-80.
Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SVENSON TITLE Dist. Adm. Supvr. DATE 4-14-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



BY E. E. SVENSON