

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FNL x 1520' FWL, Section 22,  
AT TOP PROD. INTERVAL: Same T28N, R10W  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud & Set Casing		

5. LEASE  
SF-077383-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Davidson Gas Com "H"

9. WELL NO.  
1E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NE/4, NW/4, Section 22, T28N, R10W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.  
30-045-23992

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5983' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12-1/4" hole on 2-22-80 and drilled to 339'. Set 8-5/8", 24.0# surface casing at 332' on 2-23-80 and cemented with 300 sx class "B" Neat cement containing 2% CaCl<sub>2</sub>.

Drilled a 7-7/8" hole to a TD of 6689'. Set 4-1/2", 11.6# production casing at 6689' on 3-5-80 and cemented the first stage with 365 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

Cemented the second stage with 1115 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and 18% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

Set DV tool at 4700'.

Released the rig on 3-7-80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SYOBODA TITLE Dist. Adm. Supvr DATE 3-21-80

(This space for Federal or State office use)

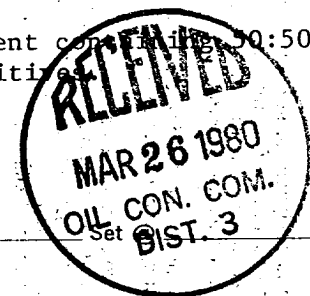
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

BY M. L. Kuchera



MAR 25 1980