Submut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICTOR

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87	410 DECLIEST	FOR ALLOWA	ADLE AND	, Alituon	IZATION				
1.		RANSPORT C							
Operator AMOCO PRODUCTION COMPANY					Well API No. 300452399200				
Address P.O. ROY SOO DENICE	P. COLOBARO DO	201							
P.O. BOX 800, DENVE Reason(s) for filing (Check proper t		201	O	et (Please exp	daia)				
New Well	•	in Transporter of:		or is sense ext	nuinj				
Recompletion		Dry Gas	_						
Change in Operator If change of operator give name	Casinghead Gas	Condensate X	<u> </u>		-				
and address of previous operator	· 								
II. DESCRIPTION OF WE									
Lease Name DAVIDSON GAS COM H	Well N	uding Formation KOTA (PRO)				of Lease No. Federal or Fee			
Location			ioni (mo	all LD Of			L		
Unit LetterC	: 790	Feet From The _	FNL Lin	e and1	520 F	et From The _	FWL	Line	
Section 22 Tow	vnship 28N	Range 10	W , N	мрм,	SA	JUAN		County	
III. DESIGNATION OF TI	RANSPORTER OF	OIL AND NAT	URAL GAS						
Name of Authorized Transporter of C	Oil or Cond	densale [X]	Address (Giv	e address to w	hich approved	copy of this for	m is to be sen	u)	
MERIDIAN OIL INC. Name of Authorized Transporter of C	Casinghead Gas	or Dry Gas X	3535 E	AST 30TH	STREET	FARMING copy of this for	TON, CO	87401	
SUNTERRA GAS GATHER	-		1					•,	
If well produces oil or liquids, Unit Sec. Twp. R ive location of tanks.			e. Is gas actually	y connected?	When	OMFIELD, NM 87413			
f this production is commingled with	that from any other lease of	or pool, give commin	gling order numl	жг.					
V. COMPLETION DATA									
Designate Type of Complet	ion - (X)	ell Gas Well	New Well	Workover	Deepen	Plug Back S	iame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		·	P.B.T.D.		l	
Elevations (I)E BEB DE CB	N (B . ()		Top Oil/Gas I						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil Gas I		Tubing Depth				
Perforations							Depth Casing Shoe		
	TUBING	, CASING ANI	CEMENTIN	NG RECOR	D	 .			
HOLE SIZE CASING & TUBING SIZE				DEPTH SET		SA	CKS CEME	иŢ	
V. TEST DATA AND REQU	WET FOR ALLOW	/ADI E							
	ter recovery of total volum		si be equal to or .	exceed 100 alli	awable for this	denth or he for	full 24 hours	1	
Date First New Oil Run To Tank Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure		Casing Pressur	re 62	RPA	ے میک میاب			
ual Prod. During Test Oil - Bbis.		Water - Bbls.	755	Gas- MCF					
tenat Flot. During Test	Oil - Bbis.		Walci - Bolk	¥	•		W		
GAS WELL					ANT	5 1990			
Actual Prod. Test - MCF/D	Leagth of Test		Bbls. Condens	ate/MMCF	BIL CO	DNV DI	Vedic		
rating Method (puot, back pr.) Tubing Pressure (Shut-in)		-		D	ST. 3				
		Casing Pressure (Shut-in)			Olioke Size				
I. OPERATOR CERTIF	ICATE OF COM	PLIANCE				L		i	
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				JUL 5 1990					
11/1/100			Date	Approve	d				
_ W. P. Why	By	By But Shand							
Signature Doug W. Whaley, St	By			ISOR DIST	RICT #1				
Printed Name	Title_								
June 25, 1990		·830-4280 cplicine No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.