

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078019
2. Name of Operator CROSS TIMBERS OPERATING CO		6. If Indian, Allottee or Tribe Name
Contact: (None Specified)		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 810 HOUSTON ST SUITE 2000 FORT WORTH, TX 76102	3b. Phone No. (include area code) Ph: 817.870.2800	8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory UNNAMED
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cross Timbers Operating Company proposes to install a gas lift injection line from the E.H. Pipkin #28 to the E.H. Pipkin #6. Attached is the proposed surface equipment layout and the NMOCD surface commingling order PC-1036.

SUBMITTING ENGINEER: LOREN W. FOTHERGILL
SUBMITTAL DATE: 5/14/01

14. I hereby certify that the foregoing is true and correct. Electronic Submission #4215 verified by the BLM Well Information System For CROSS TIMBERS OPERATING CO, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 05/17/2001 (01MXJ1885SE)	
Name (Printed/Typed) (None Specified)	Title
Signature	Date 05/14/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jim Lovato</u>	Title	Date <u>MAY 24 2001</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCU

Additional data for EC transaction #4215 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMSF078019	NMSF078019	PIPKIN 6	30-045-13074-00-S1	Sec 36 T28N R11W Mer SWSW 0790FSL 0990FWL 36.61353 N Lat, 107.96019 W Lon
NMSF078019	NMSF078019	E H PIPKIN 28	30-045-28548-00-S1	Sec 36 T28N R11W Mer SWSW 0825FSL 0840FWL 36.61363 N Lat, 107.96071 W Lon



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

REC'D / SAN JUAN

MAY 11 2001

Lori Wrotenbery
Director
Oil Conservation Division

COMMINGLING ORDER PC-1036

Cross Timbers Operating Company
2700 Farmington Avenue
Building K, Suite 1
Farmington, New Mexico 87401

Attention: L. W. Fothergill

LEASE: E. H. Pipkin No. 6 (API No. 30-045-13074)
Basin-Dakota Gas Pool

DESCRIPTION: W/2 of Section 36

LEASE: E. H. Pipkin No. 28 (API No. 30-045-26151)
Basin-Fruitland Coal Gas Pool

DESCRIPTION: W/2 of Section 36

Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico

The above-named company is hereby authorized to commingle Basin-Fruitland Coal (Gas – 71629) and Basin-Dakota (Prorated Gas – 71599) Gas Pool production from the above mentioned lease. It is our understanding that the purpose of this commingling is to utilize produced gas from the E. H. Pipkin Well No. 28 to lift liquids in the E. H. Pipkin No. 6, and that production from each well will be determined as follows:

E. H. Pipkin No. 6 production = Meter No. 32579 (E. H. Pipkin No. 6) – Meter No. 29008A (Dry flow meter from E. H. Pipkin No. 28 to E. H. Pipkin No. 6)

E. H. Pipkin No. 28 production = Meter No. 29008 (E. H. Pipkin No. 28) + Meter No. 29008A (Dry flow meter from E. H. Pipkin No. 28 to E. H. Pipkin No. 6)

Oil production will not be commingled. Fuel gas usage will be allocated equally between the wells.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

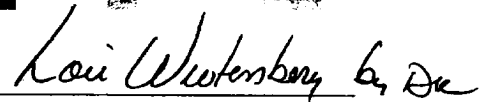
BLM -
LWF -
CAM -
Well Files -

Administrative Order PC-1036
Cross Timbers Operating Company
May 7, 2001
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REMARKS: The commingled natural gas production shall be delivered to a gas sales meter located in the SW/4 SW/4 of Section 36, Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico.

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

DONE at Santa Fe, New Mexico, on this 7th day of May, 2001.

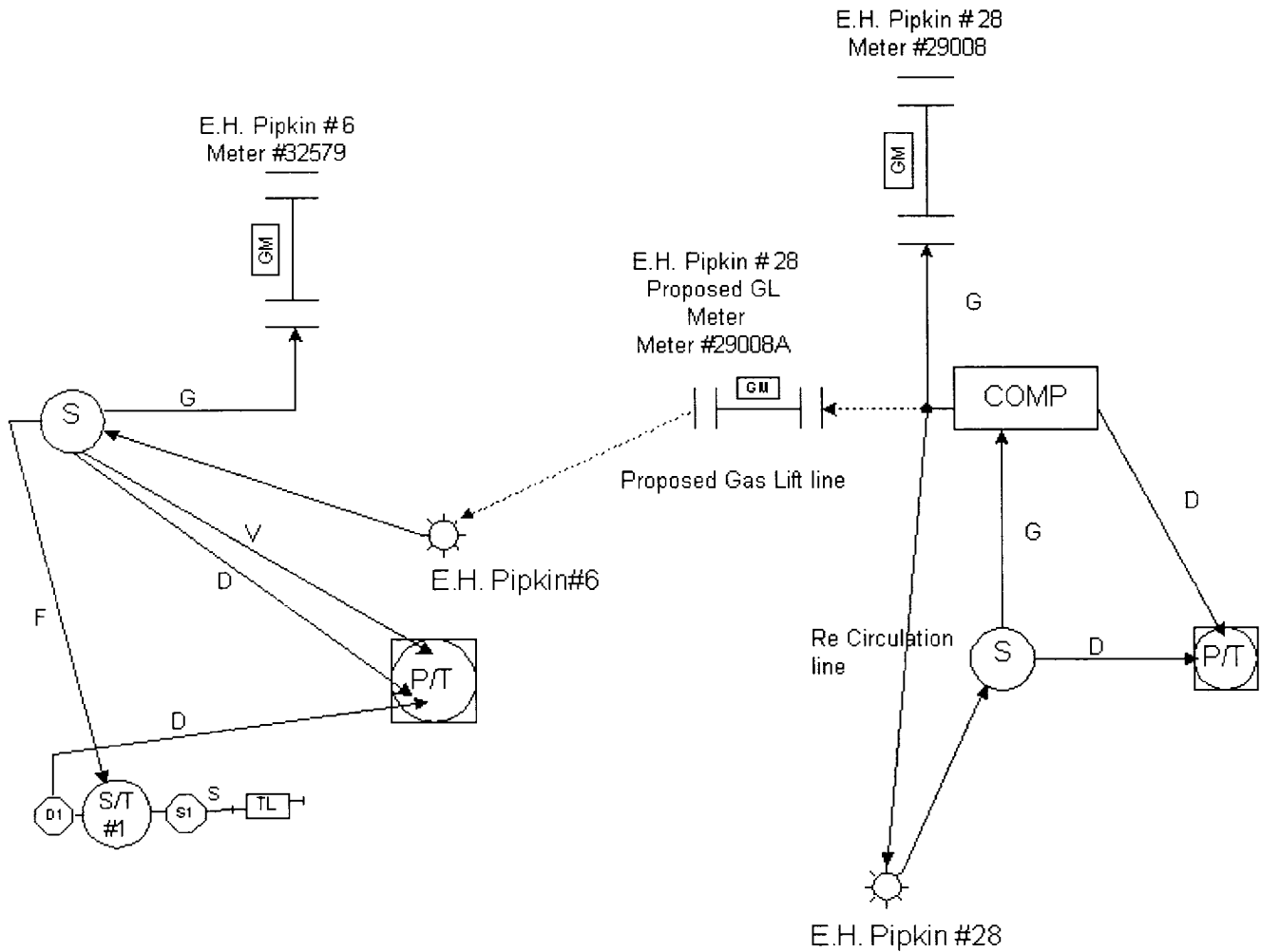

LORI WROTENBERY,
Division Director

LW/DRC

cc: Oil Conservation Division- Aztec
Bureau of Land Management-Farmington



CROSS TIMBERS OPERATING COMPANY
Lease: E. H. PIPKIN #6 & 28
Location: SW/4 SW4 SEC. 36, T28N, R11W
Federal Agreement #: NM-078019



General sealing of va

Production phase: D₁

Sales phase: Drain v₁

Draining phase: Drain

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 Cross Timbers Operating Company
 2700 Farmington Ave., Bldg. K, Ste. 1
 Farmington, NM 87401
 Updated: 03/22/01