

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Pioneer Production Corp.

3. ADDRESS OF OPERATOR

Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL - 1530' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☒SHOOT OR ACIDIZE ☒REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐☐

5. LEASE

NM 013365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phillips

9. WELL NO.

#1E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 16 T28N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF., KDB, AND WD)

5517' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-21-80 Perforated by GO Wireline w/Densijet X in 3-1/8" hollow carrier as follows: 6174, 70, 66, 62, 58, 54, 37, 33, 30, 27 and 6094, 91, 88, 85, 78, 75, 72, 69 and 6022, 21.

2-22-80 Fraced well by Western Company using a total of 70,000 gal Mini Max III, 137,000# 20-40 sand. Flushed w/4200 gal 1% KCL water. Fluid had 1% KCL water w/2% oil phase and 1/2 gal/1000 oil on inside, 1 gal/1000 aquaflo. Max 3100 psi @ 42 B/M, Avg 2400 psi @ 41 B/M, Min 500 psi 5 B/M. ISDP 1300 psi, SI 900 psi after 15 min. HHP 2112.

2-26-80 Ran 26 jts of 1-1/4" EUE 2.4# Blue Band tbg and 164 jts of 1-1/4" IJ 2.3# New tbg. TE 6126.53' set @ 6136' RKB.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

Agent

SIGNED

Thomas A. Dugan

TITLE

DATE

3-5-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

MAR 11 1980

CONDITIONS OF APPROVAL, IF ANY:

NMCCCI

FARMINGTON DISTRICT

BY

M. L. Kuchera