4-11-80 (Date)

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HO. OF COP'ES RCC	O. OF COPIES RECEIVED			5	
DISTRIBUTION					
SANTA FE					
FILE		/			
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LAND OFFICE					
IRANSPORTER	OIL		/_		
I HAMS! ON I EN	G A	5	1		
OPERATOR			,		

}	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
ŀ	U.S.G.S. / /	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	-045-23993						
ł	GAS /						
1.	PRORATION OFFICE						
Pioneer Production Corp.							
	Box 208, Farmington, NM 87401						
[Reason(s) for filing (Check proper box) New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas	75 !				
	Change in Ownership	Casinghead Gas Condens	sate [_]				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including Fo	rmation Kind of Lease	1			
	Phillips IE Basin Dakota State, Federal or Fee NM 013365						
	Location B 790	Feet From The North	and 1530 Feet From 1	rhe East			
	Unit Letter	nship 28N Range 11W		luan County			
	Line of Section		S				
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Mad.coo (o to t = = =				
	! Inland Co	rp	Box 1528, Farmington, Address (Give address to which approx	NM 8/4U1 ved copy of this form is to be sent)			
	Name of Authorized Transporter of Cast El Paso N	atural Gas Co.	Box 990, Farmington, N	M 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Who				
	If this production is commingled with			To a low Barty			
IV.	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.			
	1-14-80	2-26-80	6240 Top 011/Gas Pay	6198' Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Basin Dakota	6021	6136' RKB			
	5517 GL	<u> </u>		Depth Casing Shoe			
	6174, 70, 66, 62, 58, 5	54, 48, 37, 33, 30, 27 6	CEMENTING RECORD	,			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12-1/4"	8-5/8"	458'	285 sx			
	7-7/8"	4-1/2"	6247'	875_sx			
		1-1/4"	6136' RKB				
17	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must exceed top allow-			
٧.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL ONLY OF Producing Method (Flow, pump, gas lift of the state						
	Date First New Oil Run To Tanks			Choka Size & 4000			
	Length of Test	Tubing Pressure	Casing Pressure	Chapril 4 1980			
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	DIST. 3			
GAS WELL Advel Brod Test-MCF/D Length of Test			Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D 682	8 hrs					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 1190 SI	Choke Size 1/2"			
	Back Pressure	1180 SI		ATION COMMISSION			
VI	VI. CERTIFICATE OF COMPLIANCE		APPROVED APR 14 1980				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			- Original Stated by FRANK T.	Original Stated by FRANK T. CHAVEZ			
			TITLE SUPERVISOR DISTRICT # 3				
	γ / ///		TITLE	compliance with RULE 1104.			
	V. A WILL	an	11				
	J. M. Mary	ature)	well, this form must be accompanied by a tabulation with must be accordance with RULE 111.				
	Thomas A. Dugan Agent		Att sections of this form #	inst pe tilled ont combining tot mine			
(Title)			able on new and recompleted wells.				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.