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	HO. OF COPIES RECEIVED				
	DISTRIBUTION				
	SANTA FE				
- 1	FILÈ				
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
-	INANSPORTER	GAS			
•	OPERATOR				
	PRORATION OFFICE				
	Operator Pioneer Producti				
	Address Day 200 Family				

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	HO. OF COPIES RECEIVED	·				
	DISTRIBUTION	112	DISERVATION COMMISSION	Form C-104		
-	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
-	FILE		AND			
ļ	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GAS	•		
ŀ	LAND OFFICE					
ı	TRANSPORTER GAS					
H	OPERATOR					
	PRORATION OFFICE					
1.	Operator	0.				
- 1	Pioneer Production	n corp.				
İ	Address Poy 200 Farmington	n NM 97401				
	Box 208, Farmington	H, NH 6/401		·		
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New We!1	Change in Transporter of: Oil Dry Gas				
	Recompletion	- · · ·	7			
	Change in Ownership	Casinghead Gas Condens				
	If change of ownership give name					
	and address of previous owner					
		EACE		,		
н.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.		
	Redfern	4E Basin Dakot	d State, Federal o	Fee NM 021116		
	Location					
	1 1050	Feet From The South Line	and 810 Feet From The	West		
			111			
	Line of Section Town	nship 28N Range 1	1W , NMPM, San	Juan County		
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approved	copy of this form is to be sent)		
	Name of Authorized Transporter of Oil Inland Corporation	or Condensate X	Box 1528, Farmingtor	1		
	•	Inghead Gas or Dry Gas X	Address (Give address to which approved	copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Co.		Box 990, Farmington,			
		Unit Sec. Twp. Rge.	Is gas actually connected? When	111 07 401		
	If well produces oil or liquids,	L 16 28N 11W	No			
	give location of tanks.					
	If this production is commingled with	h that from any other lease or pool,	give comminging order number.			
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v						
	Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$	X ! !			
	Date Spudded	Date Compl. Ready to Prod.	Total Dept	P.B.T.D. 6337 '		
	4-6-80	5-17-80	6425'	Tubing Depth		
	Elevations (PF, RKB, RT, GR, etc.)	Name of Producing Formation Basin Dakota	Top Oll/Gas Pay 6095'	6008'		
			1 0033	Depth Casing Shoe		
	Perforations 6206, 08		70 00 00	5		
	6095-98, 6153-56, 60, 6	52, 64, 66, 70, 72, 6176	. /8, 80, 82,			
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	591' RKB	300 sx		
	12-1/4"	8-5/8" 4-1/2"	6425' RKB	965 sx		
	7-7/8"	1-1/4"	6008' RKB			
		<u> </u>	INDIO INDI			
		DD ATTOWARTE (Test must be as	fter recovery of total volume of load oil an	id must be equal to or exceed top allow		
V.	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.j		
	 			Chaha Sira		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
				Ga Ma		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	THE STATE OF THE S		
				AUG 91000		
				AUG 8 1980		
	GAS WELL	1	Bbls. Condensate/MMCF	Gravity of Condition COM.		
	Actual Prod. Test-MCF/D	Length of Test	Bate: Condensara, while:	DIST. 3		
	702	8 hrs	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 840	840			
	2" Critical Flow Prover	J		TION COMMISSION		
VI.	CERTIFICATE OF COMPLIANCE	CE		<u>.</u>		
				. 1981, 19		
			Original Signed by FRANK T. CHAVEZ			
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the		Original Signed by FRAI	NK I. CHAVEZ		

VI.

Just James
Jim L. Jacobs (Signature)
Jim L. Jacobs (Signature) Agent
(Title)
8-7-80
(Date)

APPROVED	AN 121981 of by Frank T. Chavez	, 19
O		

TITLE ____SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.