

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-077106
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1120FNL 1850FWL Sec. 30 T 28N R 9W Unit C		8. Well Name and No. Lackey BLS #14E
		9. API Well No. 3004524052
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Cleanout
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company performed a cleanout on of this well and landed the tubing at a new depth per the attached.

If you have any questions please contact Gail Jefferson.

RECEIVED
SEP 13 1996
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
SEP -6 AM 10:06
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct:

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 09-05-1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 06 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Lackey B LS #14E - Repair - Subsequent
September 4, 1996

MiRUSU 8/12/96.

Clean out rat hole sand only. All perfs were clear and unloaded. No fluid prior to final sweep.

Found tbg plugged with sand bridge and muddy black fluid in joint above seating nipple.

Ran 1.906" guage ring prior to pulling plug.

Reland 2.375" tubing at a new depth of 6762'.

Flow test well on 3/4" choke for 4 hours. Recovered 1 bbl of wtr, no oil and 819 mcf/d flowing rate. IFTP 54# , FFTP 42#.

RDMOSU 8/15/96.