

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 077106
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION Lackey B LS
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. Lackey B LS #14E
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500		9. API WELL NO. 30-045-24052
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1120' FNL & 1850' FWL, UNIT LETTER "C", Sec. 30, T28N-R9W		10. FIELD AND POOL, OR EXPLORATORY AREA Basin Dakota
		11. COUNTY OR PARISH, STATE San Juan County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Temp. Abandonment/DK <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 6/25/99 Well flow test, no tbg in well. Well press. 80# thur 1/2" choke nipple. 498 mcf 24hr. rate. Witness by Cliff Cope with Key Energy. Kill well with 20bbbls 1% KCL. RIH with mule shoe, sn, 172 joints of 2 3/8" tbg. Tag fill at 2285'. RU N2, clean out fill to 2450'. Sand Bridge at 2285', clean out 6', fell thur RD N2 pump. Pull up tbg above perms. flowed well for one hour. RIH with tbg no new fill. Pull up tbg, land tbg at 2278'. NDBOP, NUWH, RU N2 pump, to csg unload well up tbg. Shut well in, RD N2 pump (Temporary Abandonment of the Dakota for pressure build-up.)		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>6-29-99</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		