

Form approved.
Budget Bureau No. 42-K355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____ b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____						7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME McLeod 9. WELL NO. 2E 10. FIELD AND POOL, OR WILDCAT Basin Dakota 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34-28N-R10W 12. COUNTY OR PARISH San Juan 13. STATE NM									
2. NAME OF OPERATOR Mesa Petroleum Co. 3. ADDRESS OF OPERATOR 1660 Lincoln Street, Suite 2800, Denver, Co. 80264-2899 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1530' FNL & 930 FWL At top prod. interval reported below At total depth Same Same						14. PERMIT NO. 10-16-81 DATE ISSUED JUN 18 1982 OIL CO. DIST. 3									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (IN, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
10-19-81		10-31-81		12-16-81		5970 GR		5970 GR							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS							
6650 KB		6616' KB		N/A		→ 0-6650		N/A							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVE)*								25. WAS DIRECTIONAL SURVEY MADE							
6630 - 6650 Dakota								No							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORRED							
CNL-CH, TDT-GR, CBL-VDL								No							
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		312 KB		12-1/4"		290 sxs Class B		None					
5-1/2"		15.5#		6661.93KB		7-7/8"		175 sxs RFC		None					
								350 sxs 65-35 poz							
								(DV - 2417')							
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)					
N/A										6559'					
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
6630' - 6650' 2 HPF .39"						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
						6630-6650		None							
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
1-7-82		Flowing						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
4-30-82		24		27/64"		→		ACCEPTED FOR RECORD		525		750		2.7 N/A	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
298		755		→		0		525		750		0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								JUN 17 1982		TEST WITNESSED BY					
Sold										Charlie James					
35. LIST OF ATTACHMENTS															
BY <u>Farmington District</u>															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED				TITLE											
[Signature]				Assist. Prod. & Drilling Foreman 6-16-82											

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

 $N \cap C \subset D$

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the productive interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAN. DEPTH	TRUE VERT. DEPTH
Ojo Alamo PC Cliffhouse Point Lookout Greenhorn Graneros SS Dakota SS	931 (+5052) 1962 (+4021) 3524 (+2459) 4296 (+1687) 6254 (-271) 6314 (-359) 6428 (-445)					