Form Approved.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF_046563
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON W	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🗔	McLeod
well well other	9. WELL NO.
2. NAME OF OPERATOR	2F
Mesa Petroleum Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 2009 Amarillo, Texas 73	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See	
below.)	34-28N-10W
AT SURFACE: 1530' FNL 930' FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE San Juan NM
AT TOTAL DEPTH: Same	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF	14. API NO.
REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	T ÔF:
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone
FRACTURE TREAT	
SHOOT OR ACIDIZE	A A A A A A A A A A A A A A A A A A A
REPAIR WELL U * PULL OR ALTER CASING \(\square\)	NOTE:-Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	100.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was originally completed in the bottom of the Dakota, or possibly in the Morrison, from 6630-50'. Since we can no longer economically dispose of the large volumes of produced water, Mesa proposes to recomplete the well in the main Dakota and Graneros zones as approved in the original permit to drill. We plan to squeeze the present perforations and place a cement plug in the casing from PBTD to 50' above the present producing zone. We then will perforate and fracture treat the Dakota from 6428-6512' and the Graneros from 6343-6380'.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED APPROVITIE Prod Engineer DA	ATE
(This space for Federa or State office use)	
APPROVED BY NOV 1982 TITLE CONDITIONS OF APPROVAL THANY JUNE 18 18 18 18 18 18 18 18 18 18 18 18 18	DATE
DISTRICT ENGINEER	Moco