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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

DISTRICT II	P.O. Box 2088										
P.O. Drawer DD, Artesia, NM 88210		Sa	ant <b>a</b> I		iexico 875	04-2088	/				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	BEO	I IEST E		ALL OW/A	DI E AND	AUTHOR	IIZATIONI				
I.	new					AUTHOR TURAL G					
Operator						Well API No.				./ 4	
Conoco Inc.				<del></del>		<del></del>	13	2-043	-246	42	
3817 N.W. Expr	essway	, Oklat	noma	City,	OK 7311	.2			•		
Reason(s) for Filing (Check proper box) New Well		Channe In	· T		O	her (Please exp	dain,				
Recompletion	Oil	Change in	Dry	• –	Z.f.s	ective	2 Da	10	1-1-9	1	
Change in Operator	Casinghe		Cond	lensato []							
If change of operator give same Mesa	ı Opera	ting L	imit	ted Part	nership	, P.O. B	ox 2009,	Amaril	lo, Tex	as 79189	
II. DESCRIPTION OF WELL	AND LE	ASE			•						
Lease Name	The state of the s				.~			of balls			
Location	<del></del>	SE		asir_	Dako	ta	State	ederal or F	5/-	046563	
Unit Letter	. 12	530	There	B The .	10146 u		30 ,		uest	, <u>_</u>	
2.1	60		_ rea		. 1		_	· ·	and	Line	
Section 34 Township	<u> </u>	· <i>Y</i>	Rang	• 10	00 .N	IMPM.	San	luan		County	
<mark>Ш. DESIGNATION OF TRAN</mark>	SPORTE	ER OF O	IL A	ND NATL	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Giant Refining, Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas [XX]					Box 338, Bloomfield, New Mexico 87413  Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas				, oes (113					o, Texas 79999		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	. /		ly connected?	When	17		•	
If this production is commingled with that i		34	381	V KU		<u> </u>		12-0	22-81		
IV. COMPLETION DATA	ion any on	et terre of	pout, g	hae consuming	and order pro-				<del></del>	<del> </del>	
Designate Type of Completion	- (Y)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depth	<u> </u>		P.B.T.D.	1	.1	
					•	•			r.b.1.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth -			
Perforations					<u> </u>			Depth Casing Shoe			
•		<del></del>		<del></del>							
HOLE SIZE	TUBING, CASING AND				CEMENTI			1			
NOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET	<u>.</u>	SACKS CEMENT			
									DEAFIG		
					<del> </del>			M	1000 0 1001		
V. TEST DATA AND REQUES	T FOR	LLOWA	ABLE	<u> </u>	J		· <del></del>		<u>дү О.З. 19</u>	31	
OIL WELL (Test must be after re	covery of to	tal volume	of load	oil and must	be equal to or	exceed top all	owable for thi	s deput and	(CO)+	DIV.	
Date First New Oil Run To Tank	Date of Te	<b>*</b>			Producing M	ethod (Flow, p	ump, gas lift, i	iic.)	DIST.		
Length of Test	Tubing Pressure				Casing Press	ire	*****	Choke Size	<b>*</b>		
					<u> </u>						
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF	Oas- MCF			
GAS WELL	·			<del></del>	<u> </u>			<del></del>	<del></del> -		
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MIMCF			Gravity of Condensate			
					il d						
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	COMP	TAI	NCE	lr	··· - · · · · · · · · · · · · · · · · ·	<del></del>	<u> </u>	<del></del>		
I hereby certify that the rules and regular	tions of the	Oil Conserv	ration			DIL CON	<b>ISERV</b>	ATION	DIVISIO	N ·	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					·_	•		MAY n	MAY 0 3 1991		
111111					Date	Approve			<del></del>		
10 h Delle					B		7	45 6	1 /	p.	
W.W. Baker Administrative Supr.						By Bul Shar					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Administrative Supr.

Title

948-3120 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.