

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. SF-077107-A
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.9505 Fax: 505.326.9505		8. Well Name and No. HANCOCK B 5E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T28N R9W Mer NESE 1450FSL 1160FEL		9. API Well No. 30-045-24078
		10. Field and Pool, or Exploratory BASIN FTC/BASIN DK
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7-5-01) Verbal approval from Wayne Townsend, BLM, to use cmt retainer above MV & Chacra.
(7-9-01) MIRU. ND WH. NU BOP. TIH, tag CIBP @ 6450'. Circ hole clean. Spot 12 sx Class "G" neat cmt @ 6450-6325'. TOOH to 5674'. Spot balanced plug @ 5674-5549'. Reve out. SDON.
(7-10-01) TIH, tag cmt plug @ 5660'. Pull up spot second plug @ 5674-5574'. Reve out. TIH, tag plug @ 5560'. TOOH w/1850' spot plug @ 3744-3644'. Pull up hole spot plug @ 3114'-3014'. ND BOP. NU frac valve. TIH, tag cmt plug @ 3010'. TOOH. TIH w/CIBP, set @ 2202'. TOOH. Ran GR, CNL, & CBL logs. CBL showed cmt from CIBP up to 1100'. SDON.
(7-11-01) PT csg to 3000 psi, OK. Perf FTC @ 2128-2144', 2112-2120' w/0.30" diameter holes. PT lines to 5000 psi, OK. Frac FTC w/5600# 20/40 AZ sand, 249 bbls gel, 176,900 SCF N2. Flow back well.
(7-12-01) ND frac valve. NU BOP. TIH w/tbg to 2062'. Circ & CO to PBTD. TOOH. TIH w/CIBP, set @ 2196'. PT CIBP to 1500 psi, OK. Perf FTC @ 2082-2086', 2066-2070', 2050-2056', 2026-2038', 1986-1992' w/52 0.30" diameter holes. ND BOP. NU frac valve. Frac FTC w/453 bbls gel, 80,000# 20/40 AZ sand, 350,700 SCF N2. Flow back well.
(7-13-01) ND frac valve. NU BOP. TIH w/mill. CO to CIBP @ 2196'. Mill out CIBP @ 2196'. CO to CIBP @ 2202'. Blow well.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #5956 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Matthew Warren on 07/27/2001 ()

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 07/26/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

SEP 24 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #5956 that would not fit on the form

32. Additional remarks, continued

(7-14-01) TOOH w/mill. TIH w/tbg. Blow well.

(7-15-01) Blow well & CO.

(7-16-01) Land 70 jts 2-3/8" 4.7# J-55 tbg, set @ 2179'. ND BOP. NU WH. RD. Rig released.

Dakota formation was plugged and abandoned. Well will produce as a Fruitland Coal only.