

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 810' FSL, 1810' FEL "O"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/7/81. Drill out cmt to PBTD @ 6423'. PT csg. to 3500 PSI. Held OK. Load hole w/1% KCL water. Spotted 500 gals 7½% DI-HCL @ 6386'. POOH w/tbg, bit and scraper. Ran GR/CL from PBTD. Perf'd Dakota w/3-1/8" premium charge gun @ 2 JSPF as follows: 6258-64', 6316-36', 6382-86'. Total 30' 60 holes.

2/8/81. Acidized Dakota perms w/1200 gals 15% HCL and 90 balls. Rate: 35 BPM @ 1170 PSI. Had complete ball-off. Ran junk basket to PBTD. Frac. Dakota w/44,000 gals 75% quality foam, 1% KCL water and 100,000# of 20/40 sand. AIR: 20BPM AIP:2300PSI, ISIP 2800 PSI, 15 min SIP: 2400 PSI. Flowed well back thru ½" choke.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____

Ft. _____

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE _____

Asst.Div.Adm.Mgr

DATE _____

February 11, 1981

(This space for Federal or State office use)

APPROVED BY: _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.