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j	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
	I HAND ON I EN	GAS		
	OPERATOR			
ı.	PRORATION OFF			
	Operator Tenneco	Oil	Con	ıpar
	Address P.O. Bo	x 324	19,	Enc
	Reason(s) for filing	Check p	roper	box,

NEW MEXICO DIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-

IR OP	S.G.S.				AND			Effective 1-1-65	
I R	ND OFFICE	\neg	ALITHODI	ZATION TO TRA		OII AND N	ATURAL G	24	
OP PR		'	AUTHORIA		INDI UNI	OIL AND IN	A I DIVAL O	~~	
OP PR	OIL	7							
PR	IANSPORTER GAS	┪							
	ERATOR	_							
	IDRATION OFFICE	┦							
	erator								
	Tenneco Oil Comp	any							
Ada	tress								
	P.O. Box 3249, E	nglewo	ood, CO	80155					
Rec	ison(s) for filing (Check proper be	oz j				Other (Please	explain/		
No-	- We:1	c	Change in Tro	msporter of:				•	
Rec	rompletion	c	Dil	Dry Gas	• 📘				
Cha	mge in Ownership	c	Casinghead G	as Conden	.sate 🔲			•	
	nange of ownership give name								
na	address of previous owner								
DES	SCRIPTION OF WELL ANI	LEAS	F						
	sse Name	1	Well No. Por	ol Name, Including Fo	ormation		Kind of Lease	i	Lease N
	Omler A	Ì	3E	Bloomfield	Chacra	1	State, Federal	er Fee Federal SF	077084
Loc	etion								
	Unit Letter 0 ; 8:	10	Feet From T	he South Lin	e end l	.810	_ Feet From T	he <u>East</u>	
•	omi Pariai ; ; ;								
,	Line of Section 26 T	Cownship	28N_	Range1	0	, NMPM,		an Juan	Count
						-			
) F G	SIGNATION OF TRANSPO	RTER	OF OIL AN	D NATURAL GA	.S				
Nor	me of Authorized Transporter of C)11	or Conde	ensate 🗓	Andress (Give address s	o which approv	ed copy of this form is to	e seni)
	Conoco				Box 46	0, Hobbs	New Mex	ico 88240	
Ner	me of Authorized Transporter of C	Jasingheo	ad Gas 🔲	er Dry Gas 🔀	Address (Give address t	o which approx	ed copy of this form is to	e sent/
	El Paso Natural Gas			_ _	Box 99	0, Farmi	ngton, Ne	w Mexico 87401	
		Unit	Sec.	Twp. P.ge.	is gas act	usily connecte	d? Whe	מי	
	vell produces oil or liquids, e location of tanks.	; 0) 1 26	28N 10W		No	1	ASAP	
•									•
	his production is commingled	with that	from any of	ther lease or poor,	give comm	nugitug order	number.		
CO:	MPLETION DATA		O11 W	ell Gas Well	New Well	Workover	Deepen	Plug Back Same Resty	. Diff. Re
1	Designate Type of Complete	tion — .(X)	X	X	1			•
Des	te Spudded	Date	Compl. Read	y to Prod.	Total Der	oth		P.B.T.D.	
	12/26/80		3/3/8		(5435'		6423'	
	vations (DF, RKB, RT, GR, etc.,	Nome	of Producing		Top QU/	Gas Pay		Tubing Depth	
	5811' gr.	, Name	Chac	· ·	1	2948		2941'	
	<u> </u>		- Chac	Lu	1			Depth Casing Shoe	
Per	2948-52', 2970-74'								
	2948-32 , 2970-74		TUB	ING, CASING, AND	CEMENT	ING RECOR	D	<u> </u>	
				TUBING SIZE	1	DEPTH SE		SACKS CEME	NT
	HOLE SIZE			36#	-	2921		200 sx	
	12-1/4"		9-5/8"		 	4772		1st: 304sx, 2n	1: 200
	8-3/4"		7"	23#		6435'		260 sx	4. 200
	6-1/4"		4-1/2"	10.5#	<u>!</u>	6435	2941		
					<u>. </u>	4 1 1			
	ST DATA AND REQUEST	FOR A	LLOWABL	E (Test must be a able for this de	ifier recover	y of total volu or full 24 hours	me oj 1005 oli: }	and must be equal to a	A LOP OF
		15-1-	of Test				, pump, gas li	fi, eie.)	1.5
OII	. WELL		J. 1-5.					and the second s	1- 1
OII		Date							
Del	WEI.L Te First New Oil Run To Tanks		De Properties		Cosing P	10881110		Chore Size	-
Del	. WELL		ng Pressure		Casing P	1088W0	<u>.</u>	Chore Sise	
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OII Dei	WEI.L Te First New Oil Run To Tanks	Tubii Oil -	Bbis.		Casing P				
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OII Dei	WEILL TO First New Oil Run To Tanks Togh of Test	Tubii Oil -	Bbis.						
Dei Ler Aet	NEIL TO First New Oil Run To Tanks Ingth of Test Total Prod. During Test The Swell	Оп-	Bble.		Water - Bi	ols.		G40 - MCF	
Dei Ler Aet	WEIL Te First New Oil Run To Tanks Ingth of Test Tual Prod. During Test	Оп-	Bbis.		Water - Bi		F		
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