SITRICT II

DISTRICT I O Box 1986 Hours NACSSS 1986

311 500 nl First St. Alfes a NM 88210 2835

DISTRICT (III) 1000 Rio Brazos Rd. Aziec NM 87410 1693

State of New Mexico Energy, Minerals and Natural Rasources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe. New Mexico 37505-6429

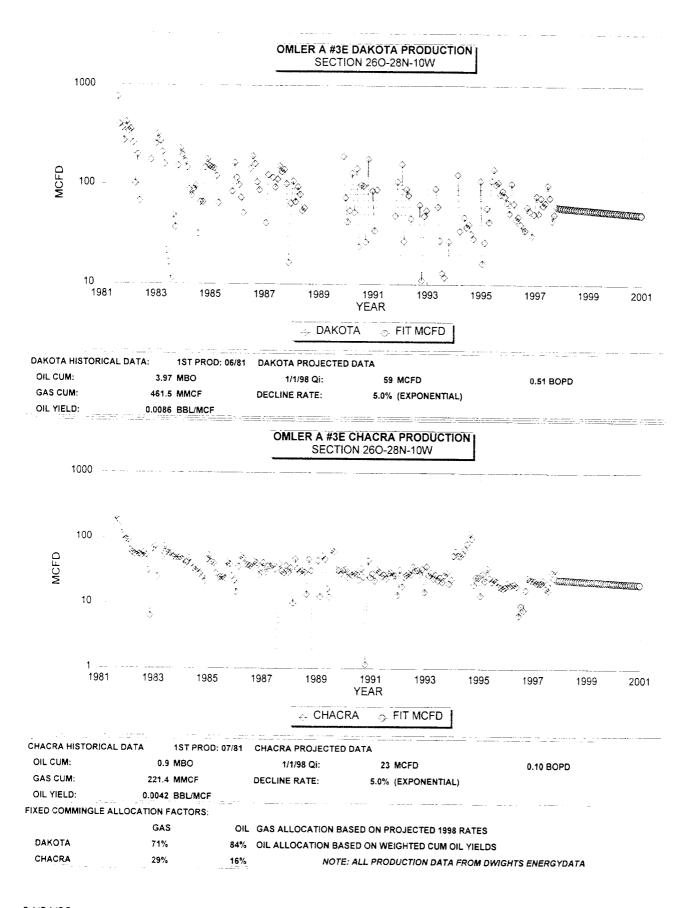
Form C-107-A New 3-12-96

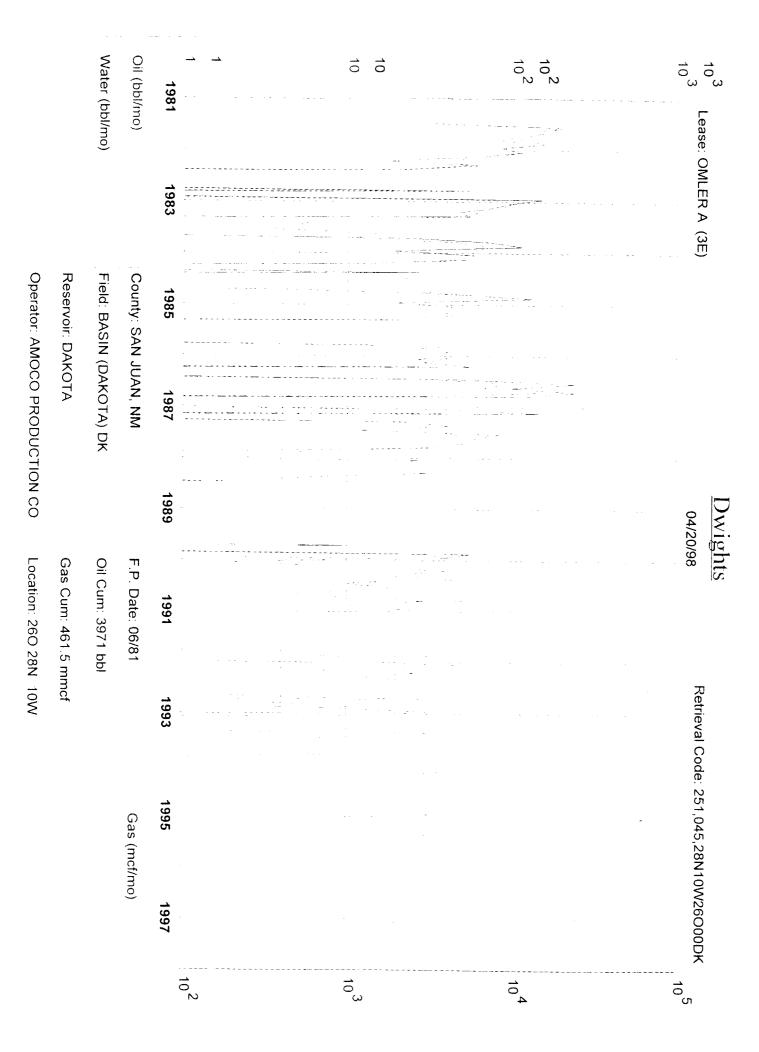
- APPROVAL PROCESS. Administrative Hearing

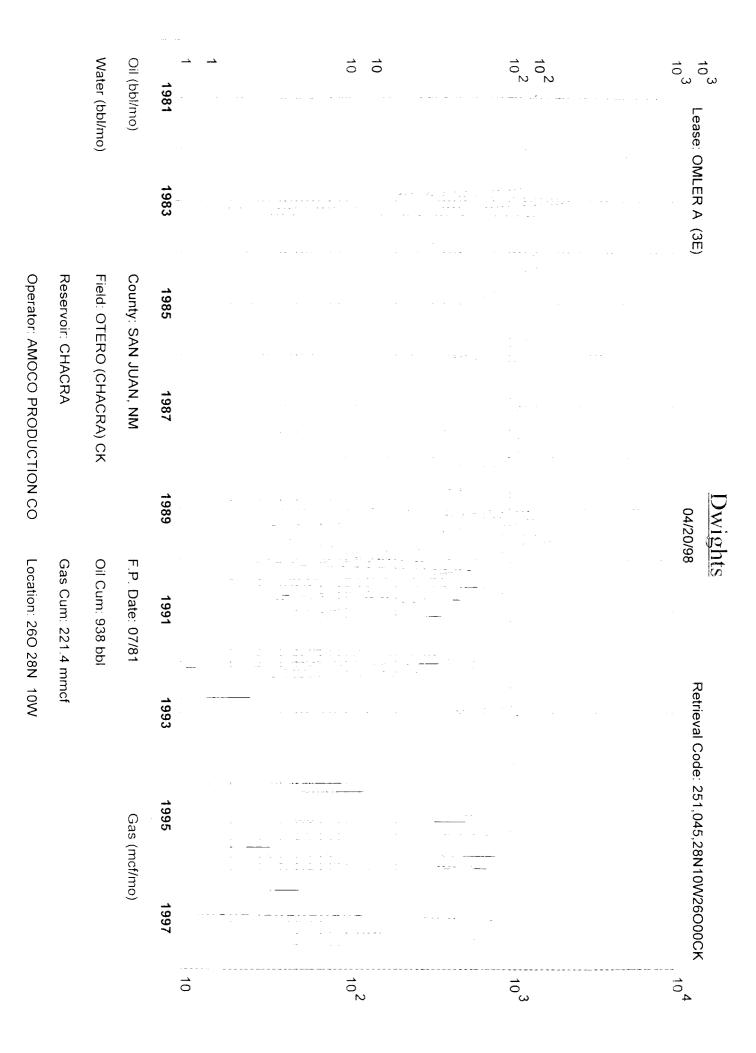
APPLICATION FOR D	OWNHOLE	COMMINGLING

EXISTING WELLBORE YES NO

Conto A	Addre					
Omler A	#3E Section 26, T-28-N, R-10-W, O San Juan Weil No Unit this Section Rigo County					
GRID NO 005073 Property Cod	te API NO	30-045-24080 Federal 2	Unit Lease Types (check 1 or more) State (andror) Fee			
The following facts are submitted in support of downhole commingling	Upper Zone	intermediałe Zone	Lower Zone			
Pool Name and Pool Code	Otero Chacra 82329		Basin Dakota 71599			
2 TOP and Bottom of Pay Section (Perforations)	2948-2974		6258-6386'			
Type of production (Oil or Gas)	Gas	•	Gas			
4 Method of Production (Flowing or Artificial Litt)	Flowing		Flowing			
5 Bottomnole Fressure Dil Zones - Artificial Litt Estimated Current Gas & Oir - Flowing	a (Current) 532	a ri.	564			
Measured Current All Gas Zones Estimated Or Measured Original	b(Original)		2202			
On Gravity (CAPI) or Gas BT Content	1150		1200			
Producing or Shut-in?	Producing		Producing			
Production Marginal? (yes or no)	Yes		Yes			
if Shut-In give date and oil/gas/ water rates of isst production	Date Rates	Date	Oate Rales			
Life For new differs with no production history phocent shad be equired to attach production sometimes and supporting data. If Producing, gate and nitrost	Date 3 15 98	Date	Date 3 15:98			
ateroducing. date and oil/gas/ with n 60 days.	Rates 23 MCFD, .04 BOPD, 0.4 BWPD	Rates	62 MCFD, 0 BOPD, 0 BWPD			
Fixed Percentage Allocation Formula -15 or each zone	in 335	ini Gas	3as 71			
Are all working, overriding, an if not, have all working, overridave all offset operators been Will cross-flow occur? XY flowed production be recovered.	orting data and/or explaining not orgally interests identical in a ding, and royally interests bee given written notice of the propes No If yes, are fluids cold, and will the allocation formu	nethod and providing rate projectly commingled zones? In notified by certified mail? posed downhole commingling? Impatible, will the formations not labe reliable.	X Yes No Yes No X Yes No N			
Are all produced fluids from all. Will the value of production be			es No			
If this well is on or community	zed with state or federal lands		s, attach explanation)			
NMOCD Reference Cases for I		ORDER NO(S)	<u></u> iea			
Production curve fo • For zones with no p • Data to support allo • Notification list of a • Notification list of v	reach zone for at least one veroduction history, estimated preaction method or formula. If offset operators, working, overriding and royalis	s spacing unit and acreage decar. (If not available, attach exproduction rates and supporting sinterests for uncommon inter- uired to support commingling.	lanation.) data.			
ereby certify that the informatio	n above is true and complete t	o the best of my knowledge ar	d belief.			
SNATURE Say 1						
PE OR PRINT NAME Kuy Mado		TELEPHONE NO. (







State of New Mexico Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District IV

PO Box 2088, Santa Fe. NM 87504-2088 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 2 Pool Code 3 Pool Name 30-045-24080 82329 Otero Chacra 4 Property Code 5 Property Name 6 Well Number Olmer A #3E 7 OGRID No 8 Operator Name 9 Elevation Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 005073 5811' 10 Surface Location UL or ot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 26 0 28N 10W 810 South 1810 East San Juan 11 Bottom Hole Location If Different From Surface UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 14 Consolidation Code 15 Order No. 160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Kay Maddox Printed Name Regulatory Agent Title Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the hest of my belief. Date of Survey Signature and Seal of Professional Surveyor: mannami 1810'

Certificate Number

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

form C-107 kevised 10-1-

All distances must be from the cuter boundaries of the Martine

TENNECO OIL COMPANY COLLER MAN Section Sectio	Operator		ALL GIBTONE A		e cuter houndarty	# of the Sect	lon.		
Use I Letter Section of Walf 100	''	COMBANY		Lec				Well No.	
Second Foreign Location of Welling Second Foreign S		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	1=-					3-E	
Active Footness Location of Wash: 320 feet from the South the and 1812 feet from the East line Description of Mark Dakota 1. Outline the acreage dedicated to the subject well by colored percil or bacture marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If snower is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. RECEIVED DEC 31 1979 U.S. GEGUSCAL SURVEY Line CERTIFICATION I have serving the the information contained have in its trow and complete as the base of my hand-upform and believe on the base of my hand-upform and believe on the base of my large to make the serving to the communities and the line serving is true and commerce to the best of my hand-upform and best of any large true presenting the state information contained have in strong and complete as the contained process of exchange planted trace failed more of exchange planted trace failed more of exchange planted trace failed more of exchange planted from failed from the failed more of exchange planted from failed formation of the failed more of exch	1	í	1 '	•	i	1 '			
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No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained havin is true and complete to the best of my knowledge and belief. Name Staff Production Analyst Position TENNECO OIL COMPANY Company 12-7-79 Date U.S.A SF-077085 TOC - ½ CONOCO - ½ 320.00 acres 26 1 hereby certify that the well location about on this plot was plotted from field make of actual curveys made by me or under my supervision, and that the same is true and cornect to the best of my knowledge and belief. ADMN 53375 Date Surveyed September 27: 1979 Reclistered Prolessing Dollows and/or Land Surveyer September 27: 1979 Reclistered Prolessing Dollows and/or Land Surveyer September 27: 1979 Reclistered Prolessing Dollows and/or Land Surveyer September 27: 1979 Reclistered Prolessing Dollows and/or Land Surveyer September 27: 1979 Reclistered Prolessing Dollows and/or Land Surveyer Certification to the same is true and cornect to the best of my knowledge and belief.	 If more the interest and If more that dated by continuous Yes 	an one lease is and royalty). In one lease of communitization, No If a	dedicated to different owners unitization, for nswer is "yes,"	the well, ou ship is dedic ce-pooling. e	tline each and cated to the wester?	identify th	e ownership t	hereof (both as to working	
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April 27, 1998

Omler A #3E Section 26, T-28-N, R-10-W, O San Juan County, New Mexico API # 30-045-24080

RE: Application to Downhole Commingle C-107A

Offset Operators:

Amoco PO Box 800 Denver, CO 80201

Burlington Resources PO Box 4289 Farmington, New Mexico 87499

Breck Operating Co. PO Box 911 Breckenridge, TX 76024-0911

Redwolf Production Inc PO Box 356 Farmington, New Mexico 87499

Koch Exploration Co. PO Box 2256 Wichita, KS 67201

Kukui Operating Co, 1415 Louisiana STE 3650 Wedge Intl Tower Houston, TX 77002

Universal Resources Corp. 1331 17th STE 300 Denver, CO 80202