## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	- Duuget Bureau No. 42-R1424
	5. LEASE
	SF 080724 (A)
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
t	7. UNIT AGREEMENT NAME
٠	8. FARM OR LEASE NAME
_	Zachry
_	9. WELL NO. 18-E
	10. FIELD OR WILDCAT NAME
	Basin Dakota
_	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
	Sec. 11, T-28N, R-10W
	12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas w	Zachry
well well other	9. WELL NO.
2. NAME OF OPERATOR	18-E
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 808, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 11, T-28N, R-10W
AT SURFACE: 960 ft./S ; 1455 ft./E line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above.	San Juan New Mexico
AT TOTAL DEPTH: Same as above.	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	<u></u>
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
,	5594 GR.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	:
FRACTURE TREAT	
SHOOT OR ACIDIZE	•
REPAIR WELL   PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	-
CHANGE ZONES	
ABANDON*	· · · · · · · · · · · · · · · · · · ·
17 DESCRIPE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all portinent details and dive portinent detail

- DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
  - Spudded 12-1/4" surface hole at 8:45 p.m. 2-17-80.
  - 2. Drilled 12-1/4" hole to total depth of 305 feet R.K.B.
  - 3. Ran 7 joints (289 ft.) of 8-5/8", 20.00#, K-55 casing. Landed at 302 feet R.K.B.
  - Cemented with 150 sacks of class "B" with 3% CaCl. Plug down at 10:00 a.m. 2-18-80. Cement circulated to surface.
  - 5. Waited on cement for 12 hours.
  - 6. Pressure-tested casing to 1000 P.S.I. for 15 minutes.

\_\_ TITLE \_

Subsurface Safety Valve: Manu. and Type ...

18. I hereby certify that the foregoing is true and correct Signed Kenneth E. Roddy

TITLE Pr

TITLE Production Supt. DATE March

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR

\*See Instructions on Reverse Side