UNITED STATES

UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	SF 080724-A		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
•	Zachry		
1. oil gas well other	9. WELL NO.		
2. NAME OF OPERATOR	18-E		
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Basin Dakota - Wildcat Chacra		
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.) AT SURFACE: 960 ft./S ; 1455 ft./E line	Sec. 11, T-28N, R-10W N.M.P.M.		
AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE San Juan New Mexico		
AT TOTAL DEPTH: Same as above.	San Juan New Mexico 14. API NO.		
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. All No.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	5606 R.K.B.		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
EST WATER SHUT-OFF			
RACTURE TREAT	EIVED		
REPAIR WELL	(NOTE: Report results of multiple completion or zone		
	31 Change on Form 9-330.)		
NULTIPLE COMPLETE.	0. 1123		
CHANGE ZONES U. S. GEOLG	OGICAL SURVEY		
BANDON* $A=1/2$ " casing FARMING other) Run and cement 4-1/2" casing	GTON, N. M.		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and		
 Drilled 7-7/8" hole with mud to T.D. of 64 on 3-1-80. 	950 ft. R.K.B. T.D. reached		
 Ran 156 joints (6439 ft.) of 5-1/2", 15.50 6450 ft. R.K.B. with float collar at 6407 set @ 2986 ft. and 1310 ft. R.K.B. 			
3. Cemented first stage with 335 sx 50-50 POZ 7:30 a.m. 3-4-80. Cemented second stage w 50 sx of class "B". Plug down at 10:45 a. stage w/675 sx Howco Lite and 50 sx of cla 2:15 p.m. 3-4-80. Cement circulated to su	m. 3-4-80. Center third iss "B". Plagdown at inface on third stage.		
	I am row. COM.		
Subsurface Safety Valve: Manu. and Type	Cilset 6 T. 3 Ft.		
2 11 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Visit.		

TITLE Production Supt. DATE March 28, 1980

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

0 K 3 L X

ACCEPTED FOR RECORD

NMOCC

TITLE

"See Instructions on Reverse Side

APR 28 1980

FARMINGTON Light of

REM MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be i	rom the outer boundaries of	the Section.	
Operator SUPRON	ENERGY COR		ZACHRY		Well No. * 18-E
Unit Letter	Section 11	Township 28 NORTH	Rowg• 10 WEST	SAN JUAN	
Actual Fastage Lo					
960	feet from the	SOUTH line and	1455 1~	et from the EAST	line
Ground Level Elev	Producing F	ormation CHACRA	P∞1 WILDCAT		rdicated Acreages 131.6
5594		DAKOTA	BASIN		2 10 - All Sec 14
1. Outline th	he acreage dedi-	tated to the subject we	ell by colored pencil c	or hachure marks on the	plat below. 221.29
	han one lease indroyalty).	s dedicated to the wel	l, outline each and ide	ntify the ownership ther	cof (both as to workin
3. If more the	an one lease of communitization,	different ownership is unitization, force-pooli	dedicated to the well, ng. etc?	have the interests of a	ll owners been consoli
Yes	☐ No II	answer is "yes;" type o	f consolidation		<u> </u>
		owners and tract desc	riptions which have ac	tually béen consolidate	d. (Use reverse side o
No allowa	I necessary.) ble will be assig ling, or otherwise	ned to the well until all	interests have been of unit, eliminating suc	onsolidated (by commu h interests, has been ap	nitization, unitization proved by the Commis
sion.	B1 -	***			
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