

OIL CONSERVATION COMMISSION
Albuquerque DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE April 22, 1980

RE: Proposed MC x
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated April 7, 1980
for the Super Energy Corp. Lease #18E 0-11-28N-10W
Operator SS Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

Frank S. Cherry

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator SUPRON ENERGY CORPORATION		County San Juan		Date April 7, 1980
Address P.O. Box 808, Farmington, N.M. 87401		Lease ZACHRY		Well No. 18-E
Location of Well 0	Unit 11	Township 28 North		Range 10 West

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO XX
2. If answer is yes, identify one such instance: Order No. _____ ; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Wildcat Chacra		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	2801 - 2910		6196 - 6368
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

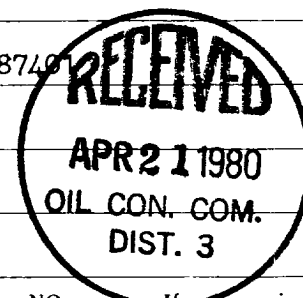
Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Southwest Production Company - Box 400, Aztec, New Mexico 87410

El Paso Exploration Company, Box 289, Farmington, New Mexico 87401

Southland Royalty Company, P.O. Drawer 570, Farmington, New Mexico 87401



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES XX NO _____ If answer is yes, give date of such notification **April 1, 1980**

CERTIFICATE: I, the undersigned, state that I am the **Production Superintendent** of the **Supron Energy Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Kenneth E. Roddy
Kenneth E. Roddy Signature

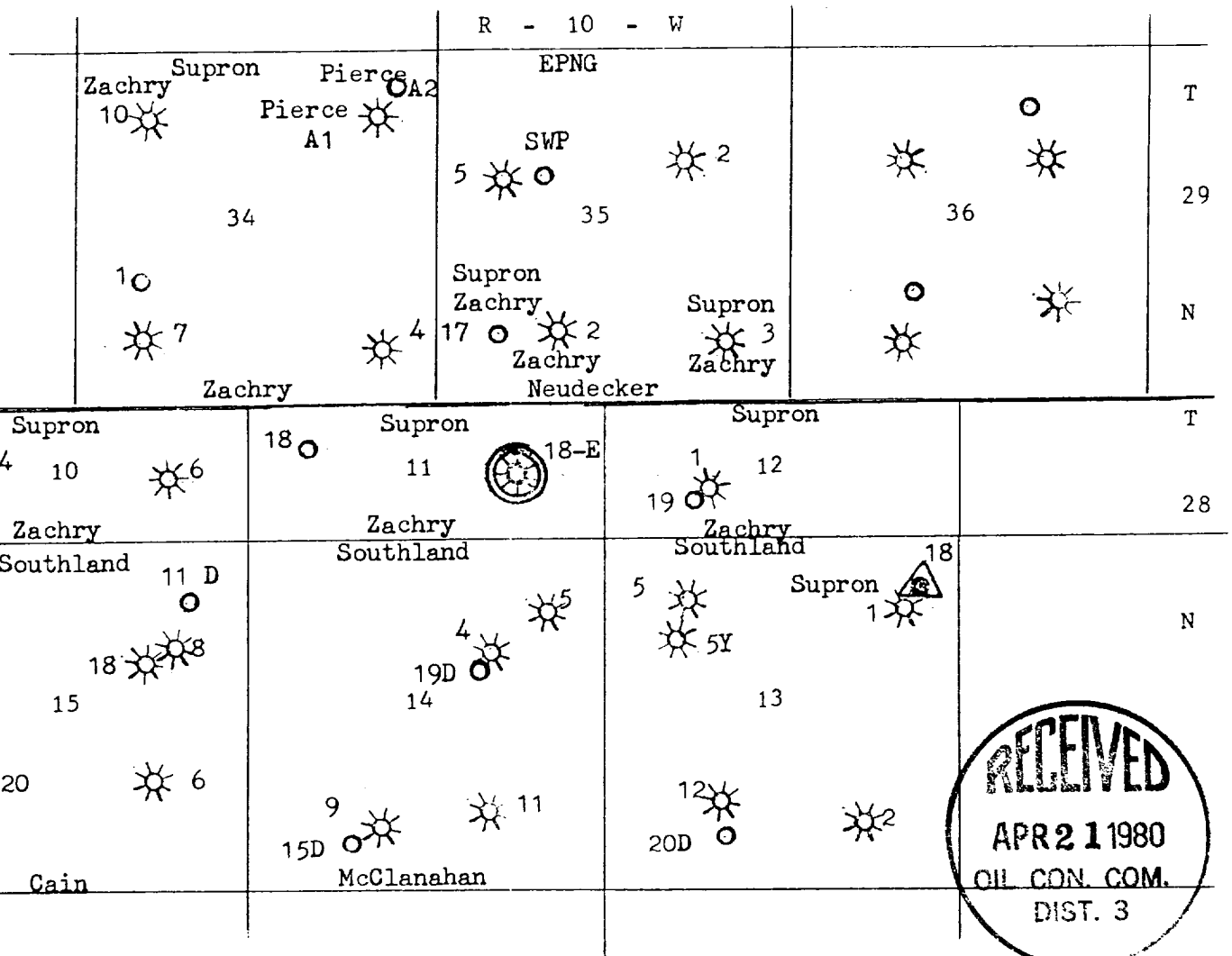
*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

OFFSET OPERATOR'S PLAT
SUPRON ENERGY CORPORATION

WELL: ZACHRY NO. 18-E

LOCATION: 960 Feet from the South line and 1455 feet from the East line of Section 11, Township 28 North, Range 10 West, N.M.P.M., San Juan County, New Mexico.



Proposed dual Basin Dakota and Wildcat Chacra



Dakota



Pictured Cliffs



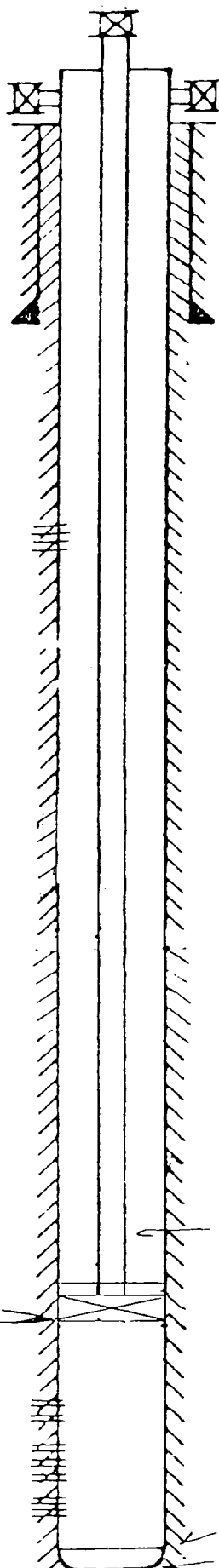
Mesaverde - Dakota

SUPRON ENERGY CORPORATION
ZACHRY NO. 18-E
Unit 0, Sec. 11, T-28N, R-10W
San Juan County, New Mexico.

Chacra Perfs: 10 holes
from 2801 - 2910 ft. R.K.B.

5-1/2" Baker Model A-2 Lok-Set
Packer set at 6173 ft. R.K.B.

Dakota Perfs: 27 holes
from 6196 - 6368 ft.



8-5/8", 20.00# csg. Set at 302 ft.
R.K.B. Cemented w/150 sacks.



2-1/16", 3.25# I.J. tubing set in
Packer at 6173 ft. R.K.B.
Baker 1.50" ID Sliding Sleeve at 6171

Float collar at 6407'
5-1/2", 15.50#, K-55 csg. set at 6450
RKB. Cemented w/1560 sks in 3 stages
circulated to surface on 3rd stage

SANTA FE, NEW MEXICO
PACKER-SETTING AFFIDAVIT
(Dual Completion)

STATE OF New Mexico)
)
COUNTY OF San Juan)

Gene Longacre, being first dually sworn according to law upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Baker Packers in the capacity of District Manager and as such as its authorized agent.

That on March 24, 19 80, he personally supervised the setting of a 5-1/2" Model A-2 Baker Lok-Set in Supron Energy Corporation's (Operator)
(Make and Type of Packer)

Zachry Well No. 18-E, located in Unit letter
0, Section 11, Township 28 North, Range 10 West
N.M.P.M., San Juan County, New Mexico.

That said packer was set at a subsurface depth of 6173 feet, said depth measurement having been furnished by Curtis Boone

That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to prevent the commingling, within the well-bore, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer. That this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as to prevent any movement of fluids across the packer.



Baker Packers
Company
Gene Longacre *Gene Longacre*
Its Agent

Subscribed and sworn to before me this the 17th day of April, AD, 19 80

Betty Jo Stuart
Notary Public

My Commission Expires: August 25, 1980