Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

| 5. | Lease | Designation | and | Serial | No. |
|----|-------|-------------|-----|--------|-----|
| | | | | | |

SF 080724-A

| Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals SUBMIT IN TRIPLICATE 1. Type of Well | 6. If Indian, Allottee or Tribe 7. If Unit or CA, Agreement I | |
|--|---|-------------|
| SUBMIT IN TRIPLICATE 1. Type of Well Oil X Gas Well Other Other | 7. If Unit or CA, Agreement I | |
| 1. Type of Well Oil X Gas Other Other | 7. If Unit or CA, Agreement I | |
| Oil X Gas Other | | Designation |
| | 8. Well Name and No. | 105 |
| | Zackry | 18E |
| ENERGEN RESOURCES CORPORATION MAR 2000 | 9. API Well No. | |
| 3. Address and Telephone No. 2198 Bloomfield Highway, Farmington, NM 87401 | 30-045-24105 | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | 10. Field and Pool, or exploration Otero CH/Basin DK | tory Area |
| 960' FSL, 1455' FEL, Sec. 11, T28N, R10W, N.M.P.M. | | |
| Maria de la Ma | 11. County or Parish, State | |
| | San Juan | NM |
| CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT | , OR OTHER DATA | |
| TYPE OF SUBMISSION TYPE OF ACTION | | |
| Notice of Intent Abandonment | Change of Plans | |
| Recompletion | New Construction | |
| Subsequent Report Plugging Back | Non-Routine Fracturing | |
| Final Abandonment Notice | Water Shut-Off | |
| Altering Casing | Conversion to Injection | |
| X OtherDownhole Commingle | Dispose Water (Note: Report results of multiple co | |
| Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start | Completion or Recompletion Repo | |
| give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* | g , ff | |
| 1/14/00 MIRU. N.D. wellhead, NU BOP. TOH with 90 jts 2 1/16" tbg., found coupl 1/15/00 RIH with 4 11/16" overshot, catch fish and TOH, layed down 5 1/2" Baker | | |
| 2 1/16" tbg. Layed down a total of 191 jts 2 1/16" tbg. 1/17/00 RIH with notched collar, 1 jt 2 3/8" tubing, seating nipple and 199 jts landed at 6238'. ND BOP, NU wellhead. 1/18/00 RDMO. | • | - |
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