

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator TAILLUS EXPLORATION Lease ZACHRY Well No. 18E
Location of Well: Unit 0 Sec. 11 Twp. 28N Rge. 10W County S.J.

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>CH</u>	<u>GAS</u>	<u>Flow</u>	<u>Csg</u>
Lower Completion	<u>DAKOTA</u>	<u>GAS</u>	<u>Flow</u>	<u>Tubing</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	<u>11:00 7-14-95</u>	<u>127</u>	<u>300</u>	<u>NO</u>
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	<u>11:00 7-14-95</u>	<u>73</u>	<u>460</u>	<u>YES</u>

FLOW TEST NO. 1

Commenced at (hour, date)* <u>12:00 7-17-95</u>				Zone producing (Upper or Lower): <u>LOWER</u>	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>14:50 7-18-95</u>	<u>27</u>	<u>310</u>	<u>110</u>		<u>DAKOTA Flowing</u>
<u>17:50 7-19-95</u>	<u>27</u>	<u>320</u>	<u>100</u>		<u>TURNED ON CH</u>

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Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)