submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED BLM
98 NOV 24 PM 2:18
070 FARMINGTON NM

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-080781

6. **If Indian, All. or Tribe Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

RECEIVED
DEC - 2 1998
OIL CON. DIV.
DIST. 3

Unit Agreement Name

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
McClanahan #19E

9. **API Well No.**
30-045-24107

4. **Location of Well, Footage, Sec., T, R, M**
1795'FNL 845'FWL, Sec.14, T-28-N, R-10-W, NMPM

10. **Field and Pool**
Chacra/Dakota

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Recompletion	___ Plugging Back
___ Subsequent Report	___ Casing Repair	___ Altering Casing	_X_ Other -
___ Final Abandonment	___ Change of Plans	___ New Construction	___ Non-Routine Fracturing
	___ Water Shut off	___ Conversion to Injection	

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing on the subject well according to the attached procedure.

Need To Run Packer Leakage Test

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (KLM2) Title Regulatory Administrator Date 11/18/98

TLW

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title _____ Date DEC - 1 1998
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

McClanahan 19E

Chacra/ Dakota Dual Well
1795' FNL and 845' FWL
Unit E, Section 14, T28N, R10W
Latitude / Longitude: 36° 39.8657'/ 107° 52.2373'
DPNO: 46377 (DK) 46378 (CH)
Tubing Repair Procedure

Project Summary: The McClanahan 19E was drilled in 1980 as a Dakota well. The Chacra formation was added in 1984. In 1992 23 joints of Dakota tubing were replaced and the Chacra tubing was repaired. We propose to pull the two strings of tubing, check for fill, replace any worn or scaled tubing and add plunger lifts.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping <u>any</u> cement job. If an unplanned cement job is required, <u>approval is required before the job can be pumped</u>. <u>If verbal approval is obtained, document approval in DIMS/WIMS</u>. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. The Chacra tubing is 1-1/2", 2.76#, J-55 set at 3027', seating nipple at 3001'. Release donut and TOOH with Chacra tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. The Dakota tubing is 1-1/2", 2.9#, J-55 set at 6466', seating nipple at 6433'. Release the Baker Packer Model "R", set at 4547', by straight pickup. Pick up additional tubing and RIH to tag bottom. PBTD should be at +/- 6549'. TOOH with Dakota tubing and packer (remember the string has blast joints). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

5. If fill covers any perforations then pick up 2-3/8" work string (due to 5-1/2" casing) and TIH with 4-3/4" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing laying down work string. **NOTE: When using air/mist, minimum mist rate is 12 bph.**

6. TIH with one joint of 1-1/2" Dakota tubing with an expendable check on bottom, a seating nipple one joint off bottom, 1-1/2", 2.9# EUE tubing and packer. Set retrievable Model R-3 (redressed) packer at 4547' with bottom of tubing at approximately 6480'. Run a broach on sandline to insure that the tubing is clear. Run 1-1/2", 2.76# IJ Chacra tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

7. Production operations will install the plunger lift.

Recommended: 10/22/98
Operations Engineer

Approved: 10-27-98
Drilling Superintendent

Kevin Midkiff
Office - 599-9807
Pager – 564-1653

KLM/jms