submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
NMSF080781

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
McClanahan #19E

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-24107

4. **Location of Well, Footage, Sec., T, R, M**
1795'FNL, 845'FWL, Sec.14, T-28-N, R-10-W, NMPM

10. **Field and Pool**
Otero Chacra/
Basin Dakota

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - commingle	

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure and wellbore diagram.

CTP0225648604

2002 OCT -2 AM 11:47

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Supervisor Date 10/1/02

TLW

(This space for Federal or State Office use)
APPROVED BY /s/ Jim Lovato Title _____ Date OCT -7
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT

McClannahan #19E
Dakota / Chacra
1795' FNL & 845' FWL
Unit E, Sec. 14, T28N, R10W
Latitude / Longitude: 36° 52.27'/ -107° 52.27'
AIN: 4637602 DK / 4637803 CH
8/15/2002 Commingle Procedure

Summary/Recommendation:

The McClanahan #19E was originally drilled and completed as a Dakota / Mesaverde dual producer in 1980. In 1984 the Mesaverde formation was squeezed off and pay in the Chacra formation was added. The last workover was a tubing repair in 1999. Currently, the Chacra and Dakota formations are not producing. Additionally, the packer test conducted 8/23/02 indicated communication between the producible zones. The NMOCD has demanded remedial activity be completed by 12/15/02. In order to optimize production and correct the packer failure, the recommendation is to remove the packer and produce both zones up 2-3/8" tubing. Anticipated uplift is 25 MCF/D from the Chacra and 85 MCF/D from the Dakota.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 12'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement.**

2. Prior to moving on location run wireline to remove pistons on both DK and CH tubing strings (currently unable to bring to surface). Check for obstructions in each tubing string. **If obstruction is found in Chacra tubing, broach tbg and set tbg plug 50' above obstruction or as deep as possible. To ensure the tbg plug is held in place, fill tbg with half of volume with 2% KCL. Broach Dakota tbg and set tbg plug in SN at 6431'. To ensure the tbg plug is held in place, fill tbg with half of volume with 2% KCL.** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.

3. Pick up 1-1/2", 2.76#, J-55 Chacra tubing set @ 3071' (SN @ 3037') and RIH to the top of the packer (~4553) to determine if any fill is present (record depth). TOOH laying down the Chacra tubing.

4. Release Model R-3 packer on Dakota string (set @ 4553') with straight pickup (no rotation required). If seal assembly will not come free, then cut 1-1/2" tubing above the packer and fish with overshot and jars. TOOH with 46 stands of 1-1/2", 2.90#, J-55 Dakota tubing set at 6465' (SN set @ 6431') and LD. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

5. TIH with 4-3/4" bit and watermelon mill on 2-3/8" tubing. Cleanout to PBTD at +/- 6549' with air/mist. PU above the perforations (top perf @ 2912') and flow the well naturally, making short trips for clean up when necessary. **Note: when using air/mist, the minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer and Drilling Manager to determine methodology for removing scale from casing and perforations. TOOH w/ tubing.

6. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then ½ of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary.

7. Land tubing at approximately 6480'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the

expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: _____ 9/24/02 Approved: Bruce D. Boyer 10-1-02
Operations Engineer Drilling Manager

Jay Paul McWilliams Office: 324-6146
Cell: 320-2586

Sundry Required: YES / NO

Approved: Peggy Cole 10-1-02
Regulatory

Lease Operator:	Matt Montoya	Cell: 320-1465	Pager: 327-8256
Specialist:	Terry Nelson	Cell: 320-2503	Pager: 326-2503
Foreman:	Steve Florez	Cell: 320-0029	Pager: 326-8199

JPMplh

MCCLANAHAN 19E
WellView - Schematic

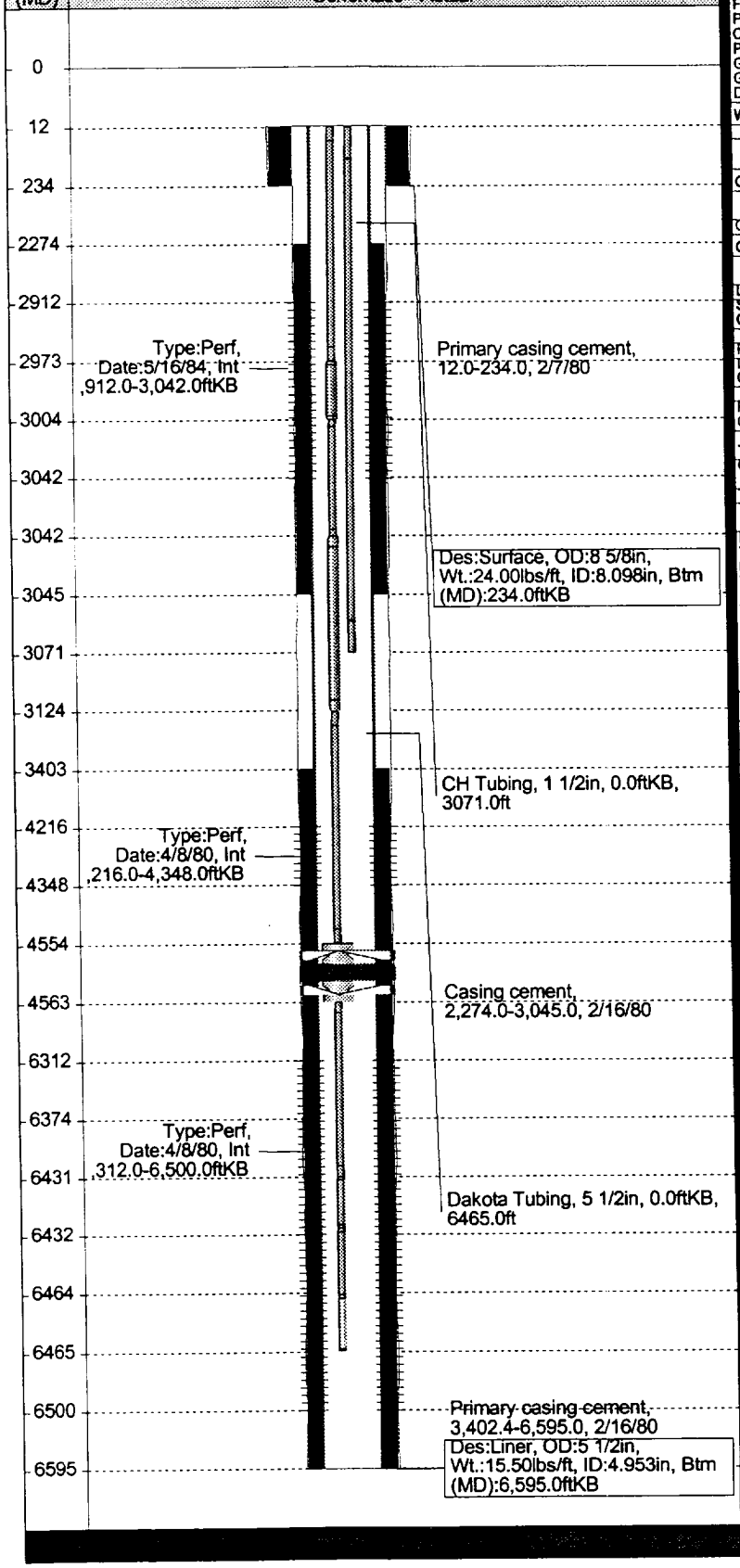
Asset ID Number	API Number	Operator	County	State
4637800	3004524107	BURLINGTON RESOURCES O&G CO LP	SAN JUAN	NM

KB Elev (ft)	Ground Elev (ft)	Plug Back Total Depth (ftKB)	RigKB-Ground Distance (ft)
0.00	5784.00	6,549.0	-5784.00

Spud Date	Location	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag	Lat/Long Datum	Latitude (DMS)
2/7/80	Sect: 014, Twp: 028N, Rg: 010W, Poly: E, NMPM	845.0	FWL	1795.0	FNL		36° 39' 51.624" N

Schematic

Main Hole: 3/5/99



Group List

Formations: PITS

Name	Top (ftKB)
Ojo Alamo	962.0
Fruitland Coal	1,656.0
Pictured Cliffs	1,923.0
Cliff House	3,495.0
Point Lookout	4,210.0
Gallup	5,428.0
Graneros	6,306.0
Dakota	6,376.0

Wellbore: Main Hole

Sz (in)	Top (ftKB)	Btm (ftKB)
12 1/4	12.0	234.0
7 7/8	234.0	6,595.0

Casing Strings: Surface, 234.0

Item Desc	OD (in)	Wt (lbs/ft)	ID (in)	Top (ftKB)	Len (ft)
Casing	8 5/8	24.00	8.098	12.0	222.00

Casing Strings: Liner, 6,595.0

Item Desc	OD (in)	Wt (lbs/ft)	ID (in)	Top (ftKB)	Len (ft)
Liner	5 1/2	15.50	4.953	12.0	6583.00

Surface, casing, 2/7/80 00:00
Cement Stage

Des	Comment	Top (ftKB)
Primary casing cement		12.0

Liner, casing, 2/16/80 00:00
Cement Stage

Des	Comment	Top (ftKB)
Primary casing cement	Class B 75%	3,402.4
Casing cement	Chacra Payadd 75%	2,274.0

Tubing Strings: Dakota Tubing set at 6,465.0 on 3/2/99 00:00
Comment

Tubing Components

Item Desc	OD (in)	Wt (lbs/ft)	Grade	Len (ft)	Cum Len (ft)
KB				12.00	12.00
Tubing	1 1/2	2.90	J-55	2961.60	2973.60
Blast Joints	2 1/16	3.25	J-55	30.48	3004.08
Tubing	1 1/2	2.90	J-55	38.28	3042.36
Blast Joints	2 1/16	3.25	J-55	81.42	3123.78
Tubing	1 1/2	2.90	J-55	1430.01	4553.79
Packer	5 1/2			9.33	4563.12
Tubing	1 1/2	2.90	J-55	1867.87	6430.99
Tubing (SN)	1 1/2	2.90	J-55	1.00	6431.99
Tubing	1 1/2	2.90	J-55	32.33	6464.32
Saw Tooth Collar	1 1/2	2.90	J-55	0.70	6465.02

Tubing Strings: CH Tubing set at 3,071.0 on 3/5/99 00:00
Comment
1-1/2", 2.76#, J-55, IJ, SN @ 3037'

Tubing Components

Item Desc	OD (in)	Wt (lbs/ft)	Grade	Len (ft)	Cum Len (ft)
KB	1 1/2			12.00	12.00
Tubing	1 1/2	2.76	J-55	3059.00	3071.00

Perforations: At 2,912.0-3,042.0 on 5/16/84 00:00

Zone	Top (ftKB)	Bottom (ftKB)	Comment
Chacra ('84)	2,912.0	3,042.0	

Perforations: At 4,216.0-4,348.0 on 4/8/80 00:00

Zone	Top (ftKB)	Bottom (ftKB)	Comment
MV	4,216.0	4,348.0	Squeezed 05/1984

Perforations: At 6,312.0-6,500.0 on 4/8/80 00:00

Zone	Top (ftKB)	Bottom (ftKB)	Comment
Dakota	6,312.0	6,500.0	