5. LEASE

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)  1. oil gas well y other		SF-079634  6. IF INDIAN, ALLOTTEE OR TRIBE NAME  7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME  McClanahan  9. WELL NO.					
				2. NAME	OF OPERATOR	15-E	
					and Royalty Company	10. FIELD OR WILDCAT	JAME
					SS OF OPERATOR	- I	lanco Mesa Verde
					rawer 570, Farmington, New Mexico 87401	11. SEC., T., R., M., OR I	
4. LOCATI below.)	ION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA					
AT SURFACE: 910' FSL & 1650' FEL		<u>Section 14-T281</u>					
	P PROD. INTERVAL:	12. COUNTY OR PARISH					
AT TOTAL DEPTH:		San Juan	New Mexico				
16. CHECK	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.					
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD) 5737' GR					
-	FOR APPROVAL TO: SUBSEQUENT REPORT OF:		<del></del>				
FRACTURE	TREAT	••					
SHOOT OR							
REPAIR WEI	u 📋 🛗 RECE	(NOTE - Deport results of mu	Itiple completion or zero				
PULL OR A	ALTER CASING	(NOTE: Report results of mu	330.)				
MULTIPLE (CHANGE ZO	COMPLETE   APR	9 10.80					
ABANDON*							
(other)	Perforation & Stimulation X FARMINGI	GICAL SURVEY					
	BE PROPOSED OR COMPLETED OPERATIONS (Clearly state ng estimated date of starting any proposed work. If well is direct and true vertical depths for all markers and zones pertinent	rectionally drilled, give subs t to this work.)*	urface locations and				
3-30-80	Perforated the Upper Dakota at 6382', 6428', 6434'. Total of 8 holes.	6387', 6392', 6398	', 6409', 6421'				
3-31-80		<del>-</del>					
3 31 00	Frac'd Lower Dakota with 51,470 gallons of 20/40 sand. AIR:14 BPM, ATP 2900 ps	s or ju# cross-iin. si	ked ge1% 31,220				
4-01-80 Perforated Upper Dakota at 6263', 6268', 6326', 6332', 633			3381 63111				
	6350'. Total of 7 holes.	, 0320 , 0332 , 0	, 6244				
	Frac'd Upper Dakota with 57,120 gallons	s of 30# gel and 4	6.200# of				
	20/40 sand. AIR 15.5 BPM, ATP 1300, IS	SIP 1050.	, =				
	Perforated the Mesa Verde at 4190', 419		4218', 4224'.				
	4232', 4242', 4260', 4264', 4274', 4392	2', 4399'. Total-	of 13 holes.				
4-02-80	Frac'd Mesa Verde with 73,000 gallons o	of fresh wat <b>er</b> and	63,000# of				
	20/40 sand. AIR 29 BPM, ATP 2300 psi,	A					
Subsurface S	Safety Valve: Manu. and Type	Set so	n 1980   in				
		2 9GA	- L				
18. I hereby	certify that the foregoing is true and correct	AL MILIT	COM.				
SIGNED	certify that the foregoing is true and correct	DATE OIL CO	1, COM. 57, 3				
	- 4 - 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/		V. COM.				

\*See Instructions on Reverse Side

ACCEPTED FOR CHOOSE

