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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

30-045-24109

I. Operator
Southland Royalty Company
Address
P. O. Drawer 570, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|------------------------------------------------|----------------------------------------------------------------|------------------------|
| Lease Name Cain | Well No. #10E | Pool Name, Including Formation Basin Dakota | Kind of Lease XXX Federal XXX Federal | Lease No. SF-080781 |
| Location Unit Letter: F, 1665' Feet From The North Line and 1820' Feet From The West Line of Section 15 Township 28N Range 10W, NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|------------------------------------------------------------------------------|---------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil Plateau, Inc. | or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) 4775 Ind. Schl. Rd., NE, Albuquerque, NM 87110 |
| Name of Authorized Transporter of Casinghead Gas Southern Union Gathering | or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, NM 87413 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. | Is gas actually connected? No When |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|------------------------------------------------|---------------------------------------|----------------------------|-----------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 3-9-80 | Date Compl. Ready to Prod. 5-15-80 | Total Depth 6680' | P.B.T.D. 6637' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 5878' GR | Name of Producing Formation Dakota | Top Oil/Gas Pay 6387' | Tubing Depth 6542' | | | | | |
| Perforations Dakota: 6387' - 6545' | | Depth Casing Shoe 6680' | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| POLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 12 1/4" | 8 5/8", 24# | 212' | 140 sacks | | | | | |
| 7 7/8" | 5 1/2", 15.5# | 6680' | 670 sacks | | | | | |
| | 2 3/8", 4.7# | 6542' | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

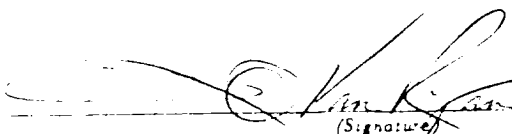
| | | | |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|---------------------------------------------------|----------------------------------|----------------------------------|-----------------------|
| Actual Prod. Test-MCF/D 953 MCF | Length of Test 3 Hours | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) Back Pressure | Tubing Pressure (Shut-in) 651 | Casing Pressure (Shut-in) 809 | Choke Size 1/2" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


District Production Manager
(Title)
May 21, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 3 1980, 19
Original Signed by FRANK T. CHAVEZ
BY
TITLE SUPERVISOR DISTRICT #7

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.