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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-  
Effective 1-1-85

I. Operator  
Tenneco Oil Company  
Address  
P. O. Box 3249, Englewood, CO 80155  
Reason(s) for filing (check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Omler A Well No. 5E Pool Name, including Formation Basin Dakota Kind of Lease State, Federal or Fee Federal SF Lease No. 077085  
Location  
Unit Letter E : 1750 Feet From The North Line and 890 Feet From The West  
Line of Section 25 Township 28N Range 10W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Conoco Address (Give address to which approved copy of this form is to be sent) Box 460, Hobbs, New Mexico 88240  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Southern Union Gathering Address (Give address to which approved copy of this form is to be sent) Box 880, Farmington, New Mexico 87401  
If well produces oil or liquids, give location of tanks. Unit E Sec. 25 Twp. 28N Rge. 10W Is gas actually connected? No When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'  
Date Spudded 1/17/81 Date Compl. Ready to Prod. 3/25/81 Total Depth 6465' P.B.T.D. 6444'  
Elevations (DF, RKB, RT, GR, etc.) 5802' gr. Name of Producing Formation Dakota Top Oil/Gas Pay 6268' Tubing Depth 6298'  
Perforations 6268-75', 6323-28', 6385-96', 6413-16' Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4" 9-5/8" 36# 301' 200 sx  
8-3/4" 7" 23# 4699' 1st: 300 sx, 2nd: 1030 sx  
6-1/4" 4-1/2" 10.5# 6464' 272 sx  
2-3/8" 6298'

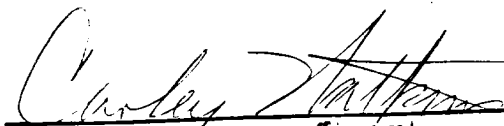
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and gas to equal or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1444	3 hrs.		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1010 PSI	920 PSI	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Assistant Division Administrative Manager  
(Title)  
March 26, 1981  
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 7 1981  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.  
Separate Forms C-104 must be filed for each pool in multi-