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U.S.G.S.			
LAND OFFICE		<u> </u>	ļ
TRANSPORTER	OIL		
	GAS		
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	N.S.
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	42
LAND OFFICE			
OIL			
TRANSPORTER GAS		<i>,</i>	
OPERATOR			
PRORATION OFFICE Operator			
	N.		
Tenneco Oil Compar	Ty		
Address	1 A CO 90155		
P. O. Box 3249, Er	nglewood, CO 80155	Other (Please explain)	
Reason(s) for filing (Check proper box)			
New Well	Change in Transporter of:	ਰ	
Recompletion	Oil Dry Gas	=	•
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name			
and address of previous owner			•
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Lease	· ·
Lease Name			crFeeFederal SF 077085
Omler A	4E Basin Dako	- i	
Location			0354
0 94	O Feet From The South Line	and 1750 Feet From 7	The <u>east</u>
Unit Letter 0 : 94			
Line of Section 25 Tov	enship 28N Range 1	OW , NMPM, San	Juan County
Line of Section 25			
	TER OF OIL AND NATURAL GA	s	
DESIGNATION OF TRANSPOR	or Condensate X	Address (Give address to which appro-	ed copy of this form is to be sent;
Name of Authorized Transporter of Oil		Box 460, Hobbs, New Me	xico 88240
Conoco	sunghedd Gas or Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Car	singhead Gas or Dry Gas A	1	
Gas Company of New		Box 1692, Albuquerque,	New Mexico 87103
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	er.
If well produces oil or liquids, give location of tanks.	0 25 28N 10W	No	ASAP
give location of tailer		give commingling order number:	
If this production is commingled wi	th that from any other lease or pool,	give comminging of the	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest
Designate Type of Completi			
Designate Type of Complete		Total Denth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
			Tubing Depth
	- Franction		1 apting peptin
Flevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gas Pay	Dunk Control Shop
	Name of Producing Formula	Top Cliveds Pay	Depth Casing Shoe
Perforations (DF, RKB, RT, GR, etc.,	Name of Producing Formulation	Top Cliveds Pdy	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
		D CEMENTING RECORD	
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	
Perforations	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
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Fill out only Sections I. II. III. and VI for changes or owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply